N. M. C.E. COMMISSION P. O. BOX 1980

HOBBS, NEW MEXICO 8824 Form approved. Budget Bureaus No. 1004-0135 Form 3160-5 **UNITED STATES SUBMIT IN TRIPLICATE*** Expires August 31, 1985 (November 1983) (Other Instructions on re-DEPARTMENT OF THE INTERIOR (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. verse side) LC-067968 BUREAU OF LAND MANAGEMENT 6. FINDIAN ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL MET [OTHER INJECTION 2 NAME OF OPERATOR 8. FARM OR LEASE NAME OXY USA INC. W. DOLLARHIDE QN SD UT 3. ADDRESS OF OPERATOR 9 WELL NO. P.O. BOX 50250 MIDLAND, TX 79710 24 10. FIELD AND POOL OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) **DOLLARHIDE QUEEN** At surface 11. SEC, T., R., M., OR BLK AND SURVEY OR AREA 330 FNL 1650 FEL NW-NE SEC 31 T24S R38E 12. COUNTY OR PARISH 13 STATE 15. ELEVATIONS (Showwheter DF, RT, GR, etc.) 14. PERMIT NO. LEA NM 3125 30-025-12276 Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REPARINGWELL WATER SHUT-OFF TESTWATER SHUT-OFF **PULL OR ALTER CASING** ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE **FRACTURE TREAT** ARANDONMENT* SHOOTING OR ACIDIZING APANDON* SHOOT OR ACIDIZE CHANGEPLANS REPARWELL (Note: Report results of multiple completion on Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion or Recompletion Report and Log form.)

TD - 3890' PBTD - 3836' PERFS - 3571' - 3742'

(Other)

MIRU PU 4/8/93, NDWH, NUBOP, POOH W/TBG, FISH PKR @ 3471'. DRILL, MILL & CLEAN OUT TO 3836'. PERF ADD'L INTERVAL @ 3571-80, 3632-38, 3740-3742'. ACIDIZED W/ 1500 GAL 15 % MODIFIED SWIC ACID. RIH W/BAKER AD-1 PKR & 2-3/8" TBG & SET @ 3481', NDBOP, NUWH. PRESS CSG TO 400# -15MIN - HELD OK, TEST WITNESSED BY CHARLIE PERRIN-NMOCD, RDPU 4/22/93. START INJECTING 1450 BWPD @ 750#.

