

UNITED STATES N. M. OIL & GAS COMMISSION  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
HOBBS, NEW MEXICO 88240

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. 8910084910 LC-067968	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME W. DOLLARHIDE QN SD UT		9. WELL NO. 24	
10. FIELD AND POOL, OR WILDCAT DOLLARHIDE QUEEN		11. SEC. T, R, M, OR BLK AND SURVEY OR AREA Sec. 31 T24S R38E	
12. COUNTY OR PARISH LEA	13. STATE NM	14. PERMIT NO. 30-025- 12276	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3125'		16. NAME OF OPERATOR OXY USA INC.	
17. ADDRESS OF OPERATOR P.O. BOX 50250 MIDLAND, TX 79710		18. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330 FNL 1650 FEL Sec 31 T24S R38E	

18. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD - 3890' PBD - 3850' PERFS - 3588' - 3726'

SEE OTHER SIDE

18. I hereby certify that the foregoing is true and correct.

SIGNED		TITLE	PROD. ACCT.	DATE	3/24/93
(This space for Federal or State office use)					
APPROVED BY		TITLE		DATE	4/30/93
CONDITIONS OF APPROVAL, IF ANY:					

\*See Instructions on Reverse Side

WDQSU 24

Procedure to clean out, add perfs, acidize and reactivate

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1. MIRU PU. ND WH. NU BOP. Rel pkr & TOOH. TIH w/ 3-3/4" RB & 4 - 3-1/8" DCs on 2-3/8" tbg to 3850' PBTB. CHC. Recover a sample of scale for analysis. TOOH. TIH w/ 3-3/4" RB, 4-1/2" CS & 4 - 3-1/8" DCs to 3850' PBTB. CHC. TOOH.
  2. RU wireline. Install lubricator. TIH w/ 3-1/8" gun loaded 2 SPF w/ premium charges & perf additional Queen from 3571-80', 3632-38' and 3740-42', 40 shots.
  3. TIH w/ RTTS on 2-3/8" tbg to 3520' & set. Pres annulus to 500#. Rel pkr. If well is not backflowing spot 220 gal modified SWIC\* acid 3742 - 3520'. Set pkr @ 3520', pres annulus to 500# & acidize Queen w/ 1280 gal modified SWIC\* acid. Flush to perfs w/ produced water. SI 1 hr. Flow or swab back load. Alert the PU crew that acid may be "live" and contain H2S. Rel RTTS & TOOH.
  4. TIH w/ Baker AD-1 pkr on 2-3/8" PL tbg to 3520'. Circ annulus w/ pkr fluid & set pkr. Put well on injection, monitoring injection rate and pressure at the wellhead.
- \* modified SWIC to contain per 1000 gal 10% HCl:
- 2 gal HAI-62 (inhibitor)
  - 2 gal LOSURF-300 (surfactant)
  - 3 gal FE-5
  - 3.3 gal HII-124C
  - 20 gal SWIC #2
  - 2% KCl