Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTMENT OF THE			-			<ul> <li>Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985</li> <li>5. LEASE DEBIGNATION AND SERIAL NO.</li> </ul>	
	BUREAU OF	LC-069052						
APPLICATIO	N FOR PERMIT			N, OR	PLUG B	ACK	G. IF INDIAN, ALLOT	TES OR TRIBE NAME
1a. TYPE OF WORK		RE-ENT	RY	_			7. UNIT AGREEMENT	
						CK 📋	West Dollarhide Queen	
01L []	WELL OTHER	WIW	SING ZONI		MULTIP Zone	·• 🗌	S. FARM OR LEASE P	Sand Thinkt
2. NAME OF OPERATOR								
Sirgo-Collier	, Inc.		9. WELL NO.					
3. ADDRESS OF OPERATOR							24	
P. O. Box 3531	, Midland, Texa	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (] At surface	Report location clearly and	Dollarhide Queen						
	NL 1650 FEL, Se		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA					
At proposed prod. zo	ne							
Same		Sec. 31, T	24S, R38E					
14. DISTANCE IN MILES	AND DIBECTION FROM NEA	12. COUNTY OR PARIS	H 13. STATE					
<u>7 mi NE Jal</u>							Lea	NM
15. DISTANCE FROM PROP LOCATION TO NEARES		16. NO. OF ACEES IN LEASE 17. NO. C			17. NO. C	OF ACRES ABSIGNED		
(Also to nearest drig, unit line, if any) 3700'			2560				HIS WELL 40	
18. DISTANCE FROM PEOPOSED LOCATION" TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 495'			19. PROPOSED DEPTH 20. ROTA 3936 '			20. ROTA	Rotary	
21. ELEVATIONE (Show with	ether DF, RT, GR, etc.)					<u> </u>	22. APPROX. DATE V	OBX WILL START*
3136' KB							January 4,	1988
23.		PROPOSED CAS	ING AND C	EMENTIN	G PROGRAM	4		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		BETTING	DEPTH	QUANTITY OF CEMENT		ENT
unknown	* 10-3/4"	40#		212	·····	cmt 125 sx, circ to surface		o surface
unknown	* 7''	20#		3640			50 sx, TOC @ 1260'	
6-1/8"	4-1/2"	10.5#		TD		cmt 4(	00 sx, circ t	o surface

Sirgo-Collier, Inc. plans to re-enter, deepen to 3936' and convert to water injection this former P&A (3-23-74) Queen producer. New 4-1/2" casing will be run to TD and cemented to surface, the Queen zone will be selectively perforated and acidized grand a Baker AD-1 packer will be run on 2-3/8" tubing and set approximately 100' above the top perf.

\* Casing already present in wellbore.

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IN ABOVE SPACE DESCRIDE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

BIGNED Amy L. Whit	LuyAgent	December 8, 1987
(This space for Federal or State office use)		
PERMIT NO.	APIROVAL DATE	
APPROVED BY		DATE 12-28-57

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the