1 - File K-Foreman Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR 30

5. LEASE DESIGNATION AND SERIAL NO.

	GFOL C	CICAL SUR	тытжү (ф. 355)	MEW MEX	CO 88	240	5. LEASE DESIGNATION	AND SERIAL NO.	_
GEOLOGICAL SURVEYEDS, NEW MEXICO 88240							LC-069052		
	N FOR PERMIT	TO DRILL,	DEEPE	N, OR F	LUG E	BACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
1a. TYPE OF WORK	RILL RE-ENTER	x DFFPFN		PI	UG BA	CK 🗆	7. UNIT AGREEMENT N	AME	-
b. TYPE OF WELL					00 0/1				
	GAS WELL OTHER			NGLE	MULTIF ZONE	LE _	8. FARM OR LEASE NAM	d E	_
2. NAME OF OPERATOR							West Dollarh	ida Oucan	Cand Uni
Getty Oil Co							9. WELL NO.	ide Queen	_Sand on
3. ADDRESS OF OPERATOR							24		
P O Box 73	RO Hobbs NM 8	8240					10. FIELD AND POOL, O	R WILDCAT	
P. O. Box 730, Hobbs, NM 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Dollarhide Queen			
Unit ltr. B 330' FNL & 1650' FEL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		_
At proposed prod. zo:	ne						S-31, T-24-S, R-38-E		
							5-31, 1-24-5	, K-30-E	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR P	OST OFFICE				12. COUNTY OR PARISH		_
8 miles Nort	heast of Jal, N	New Mexico					Lea	NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST						OF ACRES ASSIGNED HIS WELL		_	
PROPERTY OR LEASE ! (Also to nearest dr)	LINE, FT. g. unit line. if any)						40		
18. DISTANCE FROM PROI	POSED LOCATION*		19. PR	OPOSED DEPTH		20. ROTA	RY OR CABLE TOOLS		_
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				3640'					
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		<u>'</u>			1	22. APPROX. DATE WO	RK WILL START*	
3136' KB									
23.]	PROPOSED CAS	ING AND	CEMENTIN	PROGRA	AM	·	<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		T SETTING DEPTH			QUANTITY OF CEMENT		_
	10 3/4"			212'		125 sxs			-
	7"			3640'			650 sxs		-
								-	-
	ı	I	I			I			

This well was plugged during 1974 due to being uneconomical to operate, with the increase in crude oil prices Getty proposes to drill out the cement plugs, acidize the Queen pay and place well back on production in the following manner:

- 1) Rig up pulling unit.
- Weld wellhead flange onto 7" csg. 2)
- 3) Install BOP.
- Drill out plugs to TD. 4)
- 5) Test casing.
- 6) Run GR-Neutron log. Perforate upper Queen as necessary.
- 7) Acidize with 4500 gal. 20% HCl.
- 8) Swab test.
- 9) Place well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

λ			: •
Dale R. Crockett	TITLE Area Superintendent	DATE August 20	, 1981
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE		
APPROVED BY OFD 2 1001	H. STEWART	· .	
CONDITIONS OF APPROVADALINY: 3 1901	TITLE	DATE	
FOR			
JAMES A. GILLHAM DISTRICT SUPERVISO			