



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

July 24, 1996

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 383-8161

Texaco Exploration & Production Inc.  
P. O. Box 1060  
Eunice, New Mexico 88231

Re: West Dollarhide Drinkard Unit #50-G, Sec. 31, T24S, R38E

Gentlemen:

An Oil Conservation Division representative recently made an inspection of the above referenced well, and were advised that the well has been converted from an injection well to a producing well.

According to our records, only the intent has been filed for this procedure.

To update our records, and assign an allowable, we request that you submit the following:

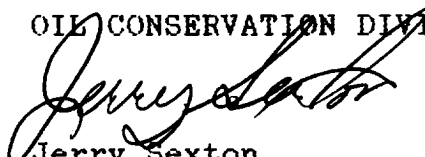
1. Subsequent sundry notice with the following information:
  - a. Any work necessary to convert the well back to production.
  - b. Date of first production.

NOTE: If this form has been submitted to the BLM, please send a (complimentary) copy to this office.
2. Gas-Oil-Ratio Test (Form C-116)
3. Form C-104 to confirm transporters.

If you have any questions, please feel free to call.

Very truly yours

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

cc: Nelda Morgan - Proration Dept.  
File

## NEW MEXICO OIL CONSERVATION DIVISION

## CASING--BRADENHEAD TEST

OPERATOR: TEXACO EXPLORATION & PRODUCTION INC 30-025-12277  
 LEASE: WEST DOLLARHIDE DRINKARD UNIT WELL # 50 --  
 POOL: DOLLARHIDE TU, DR UNIT LTR G  
 FOOTAGE 2310-N SECTION 31 TWN 24 S RANGE 38 E  
 FOOTAGE 1650-E PRESS LMT 1280 TYPE LEASE 0 TYPE WELL W  
 ORDER NO. WFX646 DATE INJ. BEGAN 13-Mar-94

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TEST DATE	09-Feb-94	TEST TYPE	PT	PASS/FAIL	PIN01
OPERATOR REP:	NDB	OCD REP:	NOT WITNESSED		
CASING SIZE	SET AT	TOP CMT	CEMENTED	PRESSURE	REMARKS
SURFACE	.	.	.	0	0
INTERM-1	.	.	.	0	0
INTERM-2	.	.	.	0	0
PROD	.	.	.	0	0
LINER	.	.	.	.	.
TUBING	2 3/8	6344	PKR	0	0

REMARKS: 2/9/94 PT-CONV-WELL FILE NOT AVAILABLE SNC NO  
 REPAIR LETTER DATE \*\*\*\*\* DATE REPAIR \*\*\*\*\*

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TEST DATE	11-Jul-95	TEST TYPE	BHT	PASS/FAIL	
OPERATOR REP:	KIM	OCD REP:	CHARLIE PERRIN		
CASING SIZE	SET AT	TOP CMT	CEMENTED	PRESSURE	REMARKS
SURFACE	.	.	.	.	.
INTERM-1	.	.	.	.	.
INTERM-2	.	.	.	.	.
PROD	.	.	.	.	.
LINER	.	.	.	.	.
TUBING	2 3/8	6344	PKR	.	.

REMARKS: 4/5/95 REPL TBG-RESET PKR-PT CHART SUBMITTED SNC NO  
 REPAIR LETTER DATE 28-Jul-95 DATE REPAIR 05-Apr-95

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TEST DATE	7-23-96	TEST TYPE	BHT	PASS/FAIL	
OPERATOR REP:	Kim	OCD REP:	Lyle		
CASING SIZE	SET AT	TOP CMT	CEMENTED	PRESSURE	REMARKS
SURFACE	13 3/8	209	NDB	225-24	
INTERM-1	15 3/8	3023	NDB	750-24	
INTERM-2	7	6410	NDB	500-24	
PROD					
LINER	.	.	.	.	.
TUBING	2 3/8	6344	PKR		

REMARKS: CONVERTED TO PRODUCTION ± Nov. 1995 SNC  
 REPAIR LETTER DATE DATE REPAIRED