

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

LC-069052

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter G : 2310 Feet From The NORTH Line and 1650 Feet From The  
EAST Line Section 31 Township 24S Range 38E

8. Well Name and Number  
WEST DOLLARHIDE DRINKARD UNIT

50

9. API Well No.  
30 025 12277

10. Field and Pool, Exploaratory Area  
DOLLARHIDE TUBB DRINKARD

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Atlering Casing  
☒ OTHER: convert to producer

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*.

12-19-95: Move in; rig up Pride Pulling Unit. Install BOP. Release packer @6360'. Pull out of hole laying down 196 joints 2 3/8" Injection Tubing and 5" packer. Ran 4 1/4" bit and Bulldog Bailer to 2900'. Shut in.  
12-20-95: Clean out fill from 6507' to 6545'. POH. Ran 5" packer w/Spot Control Valve in place on 2 3/8" tubing. Set packer @6356'. Pressure test casing to 550 psi for 30 minutes - Held. Shut in.  
12-21-95: Release packer. Spot acid over 5" liner perfs 6525' to 6385'. Set packer @6175'. Pull Spot Control Valve. Dowell acidized 5" Liner perfs 6385' to 6525' w/4000 gal 15% NE-FE in 3 stages using 1000# salt blocks between stages. Flush w/28 bbls produced water. Flow back 80 bbls. Release packer and pull out of hole. Ran 2 7/8" Mud Anchor, Tubing Anchor and tubing (6261.94'). Shut in. Rig down.  
12-22-95: Installing Jumpjack.  
12-23-95: Installing power.  
12-24-95: On production at 9:00 am.  
12-25-95 thru 12-31-95 put on test.  
01-01-96: On 24 hour Potential Test ending 9:00 am. Pumped 26 Oil, 24 Water & 10 mcf Gas. Producing from 5" Liner perfs 6385' to 6525', Dollarhide Tubb-Drinkard Pool, Lea County, New Mexico. Request allowable of 26 BOPD. FINAL REPORT.

FOR INFORMATION ONLY

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 8/6/96

TYPE OR PRINT NAME Paula S. Ives

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction