Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. OIL CONS. COMMISSION

P.O COX 1980 HOL 3. NEW MEXICO 88240

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	5. Lease Designation and Serial No. LC-069052
Use "APPLICATION FOR PERMIT —" for such proposals	6. If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS OTHER	8. Well Name and Number WEST DOLLARHIDE DRINKARD UNIT
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	50
B. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	30 025 12277
Unit Letter G : 2310 Feet From The NORTH Line and 1650 Feet From The	10. Field and Pool, Exploratory Area DOLLARHIDE TUBB DRINKARD
EAST Line Section 31 Township 24S Range 38E	11. County or Parish, State LEA , NEW MEXICO
Check Appropriate Box(s) To Indicate Nature of Notice, R	eport, or Other Data
	YPE OF ACTION
Abandonment Recompletion Plugging Back Subsequent Report Final Abandonment Notice Abandonment Recompletion Casing Repair Altering Casing OTHER: convert to product	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per Texaco intends to convert this injection well to a producing well. MIRU. Install BOP. TOH with injection equipment. Clean out liner to 6575' with casing scraper and bit. TIH with packer and tubing; set @ 6300'. Pressure test casing to 500 psi for 30 minutes. TOH. Acid treat perforations on interval 6385'-6534'. TIH with production equipment. Place on production and test. The above proposed work will be performed upon BLM approval. 	ertinent to this work.)*.
14. I hereby certify that the foregoing is true and correct SIGNATURE TITLE Engineering Assistant TYPE OR PRINT NAME Oarrell J. Carriger (This space for Federal or State office use)	DATE 10/6/95
APPROVED BY Origo Signed by Adam Securation TITLE DATE 12/1/95 CONDITIONS OF APPROVAL, IF ANY: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or	