

N. M. OIL CONS. COMMISSION
UNITED STATES P. O. BOX 1980
DEPARTMENT OF THE INTERIOR, NEW MEXICO 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-069052

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
W. Dollarhide Drk U #50

9. API Well No.

30-025-12227-12277

10. Field and Pool or Exploratory Area
Dollarhide Drinkard

11. County or Parish, State

Lea Co. NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

(505)397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter G, 2310' FNL & 1650' FEL

Sec 31, T24S, R38E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU, pull rods & tubing. NU BOP, lay down tubing.
- 2) Run workstring w/ bit, clean liner to 6570' PBTD.
- 3) Run casing inspection log.
- 4) If necessary, stimulate Drinkard w/ 1000-5000 gals 15% NEFE.
- 5) Run 2-3/8" polyethylene lined injection tubing w/packer set @ 6360'.
- 6) Flange up tubing head. Test annulus to 500# for 30 min.
- 7) Commence injection @ 1280 psi max.
- 8) Run step rate test and profile.

RE: WFX- 646

14. I hereby certify that the foregoing is true and correct

Signed

R. McNaughton

Title Production Engineer

Date 7-21-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

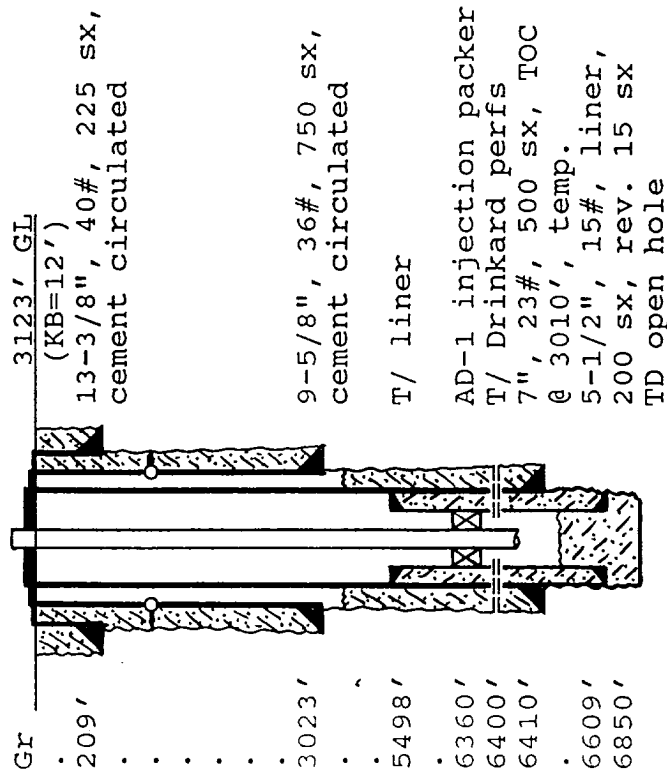
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PROPOSED CONVERSION TO INJECTION

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #50
 FOOTAGE LOCATION: 2310 FNL, 1650 FEL Sec./Twn/Rng: Unit G, Sec 31, T-24-S, R-38-E
 Former Elliot Producing Co. Elliot Fed "H" #6 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 209'
 Size 13-3/8", 40# Cemented with 225 sx.
 TOC surface ' determined by circulated
 Hole Size 12-3/4" Spud Date: 9-28-53
Intermediate casing: Set at: 3023'
 Size 9-5/8", 36# Cemented with 750 sx.
 TOC surface ' determined by circulated
 Hole Size 12-1/4", DV tool at 1123'
Production Casing: Set at: 6410'
 Size 7", 23# Cemented with 500 sx.
 TOC 3010' ' determined by temp. srv.
 Hole Size 8-3/4, 5-1/2" liner 5498'-6609'.

Injection Interval: Lower Drinkard, Abo
6400' to 6488' through: perfs
Tubing: 2-3/8", 4.7#, J-55, HDPE lined

Tops:
 Salt 1265'-2600'
 Queen 3582'
 Tubbs 5980'
 Drinkard 6560'
 Abo 6497'