

5-USGS-Hobbs
1-Adm Unit-Midland
1-JM-Engr.
1-CK-Foreman
1-BB-Engr. Tech
1-File

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit ltr. G, 2130' FNL & 1650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Clean out and run liner

SUBSEQUENT REPORT

RECEIVED
JUL 14 1981

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/22/81 Rigged up Clark. Pulled rods, 2 3/8" tubing. Ran 6 1/8" bit casing scrapper. Tagged fill @ 6435'. Rigged up Star.
- 5/23/81 TD 6600', 7" @ 6410'. Pulled casing scrapper. Ran 6 1/8" bit. Cleaned out open hole 6435'.
- 5/30/81 Ran bit. Cleaned out and jetted open hole @ 6435' to TD of 6609'. Pulled bit.
- 6/1/81 Ran bit and tagged @ 6610'. Pulled bit and ran 28 jts. (1099') of 5" 15# J-55 LT&C with TIW hanger (1111'). Set @ 6609', LC @ 6568'. Liner top @ 5498' with 3' of tie back sleeve. Howco cemented with 200 sxs. Class "C" cement with .8% CFR-2, 18% salt, 3% CC. Reversed out 15 sxs. WOC.
- 6/3/81 Tested to 1000#, OK. Pulled 6 1/4" bit and ran 4 1/4" bit and drilled cement from 5368-5507'. Tagged @ 6570'. Pulled bit.
- 6/4/81 Wellex ran GR-CNL-CCL. Tagged bottom @ 6545'. Logged 6545-4500'. Perforated 5 1/2" liner 6488-84, 10 holes; 6470-66, 10 holes; 6460-53, 16 holes;

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct (OVER)

SIGNED

Dale R. Crockett

TITLE Area Superintendent

DATE 7/10/81

APPROVED BY

ACCEPTED FOR RECORD

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 21 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and gate well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

6442-35, 16 holes; 6425-20, 12 holes; 6404-6400, 10 holes. Total of 74 holes. Ran 5½ Baker R packer. S.N. and 2 3/8 tubing on 211 jts. (6498'). Pulled up to 6313' and left swinging. Tested to 5000#. Run packer to 6498'. Western spotted 200 gals. 15% HCL, pulled packer to 6227' and set. Western treated 5" 6488-6400' with 1000 gals. 15% KCl and 6000 gals. 20% chemically retarded acid, 6000 gals. gelled pad with 2% KCl, 1000 gals. 10# brine, 800# rock salt, 200# benzoic acid. Maximum pressure 2450#, minimum 1850#, AIR 4 BPM, pump 3 stages 150-200, increase with block, ISIP 1150#, 15 min. 1150#. Bled well down, flowed acid, oil, and gas. Killed with 10# brine, pulled 3800' 2 3/8" tubing. Finished TOH with tubing and packer. Ran 212 jts. (6515') 2 3/8" tubing. Land @ 6532', S.N. @ 6497'. Guiberson tubing anchor @ 6341'. Ran 2 3/8 x 1½ x 16' pump. Pump 10½ x 74 SPM. Rigged down unit. Put well back on production.

RECEIVED

AUG 4 1981

OIL CONSERVATION DIV.