

1-R. J. STARRAK-TULSA
1-A. B. CARY-MID D
1-ELB, ENGR.

1-BB, OFC TECH
1-FILE

COPY TO O. C.

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit ltr. G, 2130' FNL & 1650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Clean out and run liner

5. LEASE

~~IC-069052~~

NMID186

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Dollarhide Drinkard Unit

9. WELL NO.

50

10. FIELD OR WILDCAT NAME

Dollarhide Tubb-Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T-24S, R-38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3135' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up pulling unit.
2. Pull rods and pump.
3. Clean out to TD.
4. Run 5" 13# liner from TD+ 5800'.
5. Cement liner.
6. WOC 24 hrs.
7. Drill out to top of liner.
8. Test liner top to 1000 psi.
9. Clean out inside liner to float collar.
10. Selectively perforate the lower Drinkard.
11. Acidize perforations.
12. Run tbq., pump, and rods.
13. Return well to production.

Subsurface Safety Valve: Mand. and type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Supt.

DATE 1-18-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

JAN 29 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO