

0+6-BLM-Roswell, 1-File, 1-Engr. JM, 1-Foreman CK, 1-Mr. J.A.-Midland, 1-Laura Richardson

Form 9-331 1-JA
Dec. 1973 1-BB

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Water Injection Well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. B, 480' FNL & 1650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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☐
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5. LEASE
NM 10186
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
West Dollarhide Drinkard Unit
8. FARM OR LEASE NAME
West Dollarhide Drinkard
9. WELL NO.
47
10. FIELD OR WILDCAT NAME
Dollarhide-Tubb Drinkard
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-24S, R-38E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3136' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/17/83 Pull 187 jts 2 3/8" IPC tbq and pkr.
12/27/83 Ran 4 3/4" bit & csg scraper tag liner @ 6167' pull bit ran B. plug and pkr. Set plug @ 6130', set pkr @ 5852'. Pump in @ 1/2 BPM, 1000#.
12/29/83 TIH w/ 4" RBP set @ 6212', set 5 1/2" pkr @ 6165', tested 1050#, OK. Spotted 1 sx sand on 1000#.
12/30/83 TIH retainer, set @ 5719'. Squeezed 5904-6167' w/ 175 sxs class "C" & 250 gal 15% HCL. Establish 1/4 BPM rate @ 3000#.
12/31/83 TIH w/ 4 3/4" bit tagged @ 5716'. Drld 2' cmt and retainer to 5779'. Circ. well clean.
1/1/84 Drld cmt 5779-5680'. Ran bit to 6163'. Test to 1000# for 1/2 hour. No back flow in 1 hour.
1/3/84 Dress off top of liner @ 6167'. Mill 1 hour. Flowed oil and gas.
1/4/84 Kill well w/ 20 bbls of brine. Ran retrieving tool, 4" plug OK. Pull tools. Ran 5 1/2" pkr to 6167'. Pull up to 5812' and test back side to 1000#. Subsurface Safety Valve: Manu. and Type Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE January 26, 1984

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY MAY 9 1984

Carlsbad, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

1/5/84
1/6/84
1/7/84
1/9/84
1/10/84
1/11/84
1/12/84
1/13/84
1/16/84
1/17/84
1/19/84

GPW : 1981
3476
1/17/84
1/19/84

Pump in 2 bbls per min @ 1000#.
Set pkr 5622'. Squeeze w/ 200 sxs. class "C", 2% CaCl₂. Displace to 5722'. @ 3000#.
Cmt 120' in tbq. Pull 75,000# tension.
Pull tbq & pkr.
Tag cmt @ 5622'. Solid from 5674-5955'.
Circ. clean.
Tag cmt @ 5955', drill out cmt to 6010'.
Tag liner @ 6167'. Test OK. No flow.
Ran 15 jts 608', 4", 11.34#, J-55, SFJ
csg on TWI hanger (L) 5563-6167. Cmt d w/ 50 sxs of class "C" & 2% CC. Reverse out 25 sxs.
Ran 3 1/4" bit & tagged @ 6134'. Drld cmt. to 6170'. L.C. @ 6170'.
Tagged @ 6170', drld 3/4 hour. Pulled bit and ran new bit 3 1/4". Drld to 6170'.
Drld w/ 3 1/4" bit from 6170-72' fell free. Tagged sand @ 6200'. Circ. clean to 6215'.
Pull 3 1/4" bit. Ran retrieving head and tag @ 6210'. Wash 2'. Pull plug. SD tight spot @ 6167'.
Ran 3 3/8" taper mill. Drill out @ 6167-70'. Pull mill.
Ran 203 jts 2 3/8" IPC. Hydro-tested. GIH. Set pkr @ 6300' w/ 15,000# tension. Rig down & move out. Placed back on injection.

RECEIVED
MAY 11 1984
O.C.O.
HOBBS OFFICE