

UNIT STATES

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NM-10186

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Dollarhide Drinkard Unit

8. FARM OR LEASE NAME

West Dollarhide Drinkard Unit

9. WELL NO.

47

10. FIELD AND POOL, OR WILDCAT

Dollarhide-Tubb Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 31, T-24S, R-38E

12. COUNTY OR  
PARISH

Lea

13. STATE

NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Injectionb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit Ltr, B, 480' FNL &amp; 1650' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE ~~STARTED~~

8-14-79

16. DATE T.D. REACHED

2-3-57

17. DATE ~~STARTED~~ L. (Ready to prod.)

8-28-79

18. ELEVATIONS (DF, ESB, RT, GR, ETC.)\*

3136' DF

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD &amp; TVD

6750'

21. PLUG, BACK T.D., MD &amp; TVD

6520' PBTD

22. IF MULTIPLE COMPL.,  
HOW MANY\*

-

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Injecting

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

McCullough - Cement Bond Log

Cardinal - Tracer

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	208	13 3/4	150 SXS	
7 5/8	24	3020	9 7/8	450 SXS	
5 1/2	14	6400	7 7/8	400 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4"	6179'	6749'	100		2 3/8	6311	6311

31. PERFORATION RECORD (Interval, size and number)

6412-6424; 6429-41; 6446-50; 6475-6507 -  
2 spf (.42")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Injection Well

WELL STATUS (Producing or  
shut-in)

Injecting

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CORRECTED FORM 9-331

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Herman Terry

TITLE

Area Engineer

DATE

9-28-79

\*(See Instructions and Spaces for Additional Data on Reverse Side)