

1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-RW, CLK

1-ELB, ENGR.
1-BH, FIELD CLK
1-FILE ✓
1-BB, OFC TECH

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other ☒ Water Injection Well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. B, 480' FNL & 1650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) ☒ Squeeze perforations,	☒ X

recomplete in lower Drk., and recent csg.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-14-79 Rigged up unit.

8-15-79 Pulled tbg. and pkr. Pulled and laid down 80 jts. bad tbg. Picked up 2 3/8" work string and 3 5/16" bit to 3450'.

8-16-79 Ran 3 5/16" bit to 6555'. Pulled bit. Ran CI plug and set in 4" liner at 6520'. Pulled tbg. Ran 5 1/2" RITS pkr. and 199 jts. 6095' 2 3/8" tbg.

8-17-79 Set pkr. at 6108'. CI plug set at 6520'. By Cardinal, ran tracer - all fluid in zone. Pulled pkr. Ran plug and pkr. Set plug at 6111'. Located hole at 5924-56'. 2 BPM, 1000#.

8-18-79 Pulled RITS pkr. and RBP setting tool. Ran RITS. RBP at 6111'. Set pkr. at 5620'. Halliburton cemented hole 5924.56', 1 1/2 bbl. at 2200#, with 75 sxs Class

(CONTINUED ON BACK)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 9-26-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditions for final inspection looking to approval of the abandonment.

GPO : 1976 O - 314-140

- 8-18-79 (Continued) "C" cement, .8% Halad 9 with 2% CaCl. Displaced to 5815' at 500#. Shut in 400#. No flow back. Pulled 2 stds. Set pkr. Pressured to 500#. Tbg. bled off 400#.
- 8-20-79 Pulled tbg. and pkr. Tagged cement 5742'. McCullough ran cement bond log 5738-2675'. Top cement 3017'.
- 8-21-79 Ran 4 3/4" bit. Tagged cement 5742-5940'. Tested 1000# OK. Bled off pressure - had back flow 49 BPD. Shut in 25 min. Pressured 425#. Pulled bit.
- 8-22-79 Ran tbg. and pkr. Pkr. set at 5940'. Reversed out. Raised and set pkr. at 5890'. Pumped in 1/4 bbls. at 3000#. Spotted 150 gals. 15% acid. Raised and set pkr. 5647'. Broke 3750-3000#, 4 BPM. Halliburton cemented with 100 sxs Class "C" with 3% CaCl. Displaced to 5815'. ISIP 4000#. SD 3 1/2 hrs. No flow back. Pulled tbg. and pkr.
- 8-23-79 Ran 4 3/4" bit. Tagged cement at 5700'. Drilled out 5946'. Bad spot in csg. 5900-05'. Tested 1000# OK. Checked flow back - build 250# in 25 min. Rate 18 BPD. Reversed sand from bridge plug.
- 8-24-79 Pulled bit. Ran retrievable bridge plug. Pulled plug. Laid down bridge plug.
- 8-25-79 Ran 4" Baker AD pkr., 5 1/2" Model "B", and 204 jts. 2 3/8" 6295' plastic lined tbg. Displaced hole with treated water. Set AD-1 at 6311' and "B" at 5802', open end 6314'.
- 8-27-79 Connected to injection. Rigged down and moved out unit.
- 8-28-79 Injecting 350 bbls. at 1000#.