

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

"E"
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

~~EE-669052~~ WV 15186

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Dollarhide Drinkard Unit

8. FARM OR LEASE NAME

West Dollarhide Drinkard Unit

9. WELL NO.

47

10. FIELD AND POOL, OR WILDCAT

Dollarhide Tubb Drinkard

11. SEC., T., S., R., OR BLM. AND
SURVEY OR AREA

Sec. 21-24S-38E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL
WELL

☐

GAS
WELL

☐

OTHER

Water Injection

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

480' FNL and 1650' FEL Sec. 31-24S-38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3136' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Deepen, Install & Perforate X Liner.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

REPAIRING WELL

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☐
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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Move in pulling unit. Pull injection tubing and liner.
- 2) Set bridge plug at 6390'.
- 3) Perforate 5-1/2" casing with two shots at 6380'.
- 4) Set RTTS packer at 6355'.
- 5) Break down formation and squeeze perforations 6380'. WOC 24 hours.
- 6) Drill out to bridge plug at 6390'.
- 7) Test squeeze job.
- 8) Drill out bridge plug at 6390'. Clean out to 6521' T.D.
- 9) Deeped well from 6521' to 6750'.
- 10) Run 4" OD liner inside of 5-1/2" casing. Set top of liner at approximately 6200' and set bottom of liner at 6750'.
- 11) Cement liner. WOC 24 hours.
- 12) Drill out to top of liner, and pressure test.
- 13) Drill and clean out inside liner to 6720'.
- 14) Spot 500 gallons of 7-1/2% acid and run Gamma Ray-Neutron Collar Log from 5500' to 6720'.
- 15) Perforate 4" OD liner as indicated by Gamma Ray-Neutron Log.
- 16) Treat perforated intervals with 1500 gallons of 15% NE acid.
- 17) Run 2-3/8" Od cement lined injection tubing. Circulate with water treated with inhibitors. Set packer at approximately 6150'.
- 18) Connect to injection system and resume injection.

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. Crow TITLE Lead Clerk

DATE 5-2-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

MAY 3 1973

*See Instructions on Reverse Side

J. L. GORDON
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.