

5-USGS-HOBBS  
1-FILE  
1-ENGR.-BUTTROSS

Form 9-331  
(May 1963)

1-FOREMAN-BUDDY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-10186

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WATER INJECTION	WEST	7. UNIT AGREEMENT NAME	DOLLARHIDE DRINKARD UNIT
2. NAME OF OPERATOR	WEST	8. FARM OR LEASE NAME	DOLLARHIDE DRINKARD UNIT
3. ADDRESS OF OPERATOR		9. WELL NO.	51
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT	DOLLARHIDE TUBB-DRINKARD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 31-24S-38E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	3144'	LEA	N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-25-77. A workover rig was moved in and the tubing was cut above the packer. A Model "D" Packer w/"DR" Plug was run on wireline and set above the tubing cutoff to isolate the Drinkard Perforations. Packer set @ 6025'; located hole @ 5967-98'.

10-26-77. Halliburton cemented holes @ 5967-98' w/400 sxs. Class "C" Cement w/2% CaCl/sk. and 150 bbls. Flo-Check in three stages.

10-29-77. Drilled cement 5832-5877'; drilled metal @ 5877'; waterflow - 1 gal. Min. Drilled cement to 6025'.

10-30-77. Ran 7" E-Z Drill set @ 5784'. Halliburton cemented again holes @ 5877' w/300 sxs. Class "C" Cement w/2% CaCl & displaced cement to 4000'. Drilled cement 5837-6026'. NO WATER FLOW. (AT THIS POINT SHUT DOWN OPERATIONS AWAITING AFE APPROVAL FOR MONEY TO CLEAN HOLE & REOPEN INTERVAL FOR INJECTION.)

4-2-78. Cleaned out inside 5" OD Lines 6661-6770' (PBSD).

4-12-78. Ran 200 Jts. (6193') 2-3/8" EUE 8rd TK 75 Plastic Lined Tubing with Baker A.D. L Packer set in treated water @ 6218' and put well back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

DALE R. CROCKETT

TITLE

AREA SUPERINTENDENT

DATE

MAY 10, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD  
DATE  
A.O.L.  
MAY 11 1978  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

/bh

\*See Instructions on Reverse Side