

5-USGS-Hobbs 1-R. Blohm-Midland 1-File
 1-W.A. Frnka-Tulsa 1-PJ Engr. 1-CRM-Eunice
 Form 9-331 1-BB, Tech

Form Approved.
 Budget Bureau No. 42-R1424

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
 well well other

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit ltr. C, 990' FNL & 2310'

AT SURFACE: FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 CHANGE ZONES ☐
 ABANDON* ☐
 (other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
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☐
☐
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☐
☒ XXX

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 HOBBS, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

NM-10186

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Dollarhide Drinkard Unit

9. WELL NO. 48

10. FIELD OR WILDCAT NAME

Dollarhide Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T-24S, R-38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3015' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/11/80 Rigged up Clarke Well Service. Pulled rods. Pulled 4500' of 2 3/8" tbg.
 11/12/80 Ran 5 1/2" csg scrapper with 4 3/4" bit on 2 3/8" tbg to 6600'. Tested tbg in hole to 5000#. POH. Ran Halliburton cement retainer.
 11/13/80 5 1/2" perfs 6448-6523, 6550-6606, 6686-6738. Set CI retainer at 6536' Halliburton pumped 180 sxs class "C" cement w/2% Cl. 6% CFR. Ran 4 3/4" bit.
 11/14/80 Drilled cement 6083-6523, bottom of retainer. Tagged retainer at 6536'. Tested to 1000#.
 11/15/80 Rigged up Dresser Atlas. Ran GR-CLL from 6530' - 5900'. Perf 1 spf 6448-6523 (75 holes).
 11/18/80 Ran packer to 6528'. Spotted 150 gals. 20% acid. Raised and set packer at 6359'. Halliburton treated perfs 6448-6523 w/9000 gals. 20% retarded
 Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Superintendent

DATE

12/4/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-0140

11/18/80- continued

acid, 15,500 gals. gel pad, 40 bbls. brine, 1200# rock salt, 606,000 CF N2. 3 stages. Max. 4000#, min. 3100#, rate 7.1 BPM. ISIP 2500#, 15 mins. SI 2400#. Load 644 bbls. Open in 1 hr. on 20/64" choke. 65 bbls. load in 2 hrs. TP 1500#. 514 to recover.

11/19/80 TP 2050#, flowed 6 hrs. on 24/64" choke. 180 bbls. water TP 65#. Total 24 hrs., 250 bbls. 260 to recover

11/20/80 Killed well. Pulled tbq. and pkr. Ran 215 jts. 2 3/8" tbq. (6506'). Set at 6519'. SN at 6483'. Anchor at 6297'. Ran 2" x 1 1/2" x 16' pump. POB, 10 x 64 SPM. Pumping and testing.

11/30/80 POB 24 hrs., 10 x 64 SPM, 10 oil, 18 water.

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