

5-USGS-Hobbs ✓  
1-R.J. Starrak-Tulsa  
1-A.B. Cary-Midland

1- EB-Engr.  
1-CK-Foreman  
1-File  
1-BH-Fld. Clk.

COPY TO O. G. C.

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr "C", 990' FNL & 2310' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Recement Casing

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(ATTACHMENT)

RECEIVED  
AUG 1 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 7/27/79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD  
AUG 9 1979  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

West Dollarhide Drinkard Unit #48

- 6-7-79 Rigged up XPert. Pulled rods and tbg. Ran 4-3/4" bit 6750'.
- 6-8-79 Pulled bit. Ran RTTS & plug. Set plug at 6340'. Set pkr. at 6307'. Pumped in 2-1/2 BPM, 500#. Raised plug 5931'. Pkr. 5684'. Tested with 1000# O.K.
- 6-9-79 Dresser Atlas ran EZ drill plug and set at 6340'. Ran cement retainer on tbg. and set at 5933'. Howco cmt. with 200 sxs. Class "H", .6% Halad 9, and 2% CaCl. Displaced to 5900'. ISIP 1600#. Reversed out cement.
- 6-11-79 Dresser Atlas ran cement bond log 5923'-2800'. Top of cement at 3700'. Perf. 2 holes 3560'. Ran RTTS pkr. at 3245'. Circulated out bradenhead 250 gals. 15% Acid and red dye. Circ. 190 bbls. water.
- 6-12-79 Howco cemented thru perfs. 3560 with 530 sxs Lite Wate, 1/4# flocel, 18# salt, and 2% CaCl; 200 sxs Class "C", 18# salt, and 3% CaCl. Displaced to 3400'. Circ. 170 sxs.
- 6-13-79 TOH with pkr. Ran 4-3/4" bit. Drilled cement 3375-3560', stringers 3560-80'. Tested 5-1/2" to 1000# 30 min. oil - bled off. No back flow in. Ran bit to 5900'
- 6-14-79 Drilled cement retainer 5933', void 5936-65'. Drilled junk & cement 5965-6260'. Circulated clean.
- 6-15-79 Drilled cement 6260-6337'. Tested 5-1/2" to 1000# - Leak to 850# held. No flow back. Drilled CIBP at 6340'. No cement below - went to 6751 (PBTD). No cement below. POH.
- 6-16-79 Ran 220 jts. 2-3/8" tbg. (6720'). Mud anchor at 6745'. Pub sub 6709-13'. SN at 6708'. Tubing anchor at 6405'. Removed BOP. Installed head. Ran 2" x 1-1/4" x 16' pump. Rigged down. Returned well to production.
- 6-17-79  
to
- 6-28-79 Pumping & Testing
- 6-29-79 POB 24 hrs. 10 x 64 SPM. 21 BO, 4 BW