

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

W. Dollarhide Drinkard Unit

8. FARM OR LEASE NAME

W. Dollarhide Drinkard Unit

9. WELL NO.

48

10. FIELD AND POOL, OR WILDCAT

Dollarhide Tubb-Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31-24S-38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL & 2310' FNL, Sec. 31-24S-38E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3115' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Perforate, acidize & frack ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Moved in Workover Rig 7:00 a.m. 8-7-69. Pulled rods & tubing.
- 2.) Ran Gamma Ray Collar Log 5700' to 6744'.
- 3.) Perforated 5-1/2" OD casing 6122-6384'.
- 4.) Ran 2-7/8" OD tubing & "RTTS" packer with retrievable bridge plug set at 6415'. Set packer at 6075'.
- 5.) Treated down tubing with 3,000 gallons 15% acid and 22 ball sealers. Pulled tubing and packer.
- 6.) Treated down casing into perforations 6122-6384' with 30,000 gallons gelled brine water; 40,000# 20-40 sand; 500 gallons 15% acid and 500# rock salt in two stages.
- 7.) Retrieved bridge plug, ran 212 jts. (6461') of 2-3/8" OD tubing and set at 6492' with perforations at 6462-6465' and seating nipple at 6461'.
- 8.) Ran rods with pump set at 6461'. Tested.
- 9.) Returned well to production status 8-28-69 producing 4 bbls. oil per day through 5-1/2" OD casing perforations 6122-6730 of the Drinkard Formation.

18. I hereby certify that the foregoing is true and correct

SIGNED (ORIGINAL) V. E. FLETCHER
SIGNED

TITLE District Production Manager DATE 9-3-69

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

APPROVED

*See Instructions on Reverse Side

DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.