

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

LC-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR

Sirgo Operating, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit D, 330 FNL, 990 FWL

7. UNIT AGREEMENT NAME

West Dollarhide Queen Sand

8. FARM OR LEASE NAME

Unit

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T24S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐
☐
☐
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FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZN

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other) P&A

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug & Abandonment procedure & wellbore diagrams attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Atwater

TITLE

Production Technician

DATE

1-3-90

(This space for Federal or State office use)

APPROVED BY

Signed by Shannon J. Shaw

TITLE

PETROLEUM ENGINEER

DATE

1-16-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Sirgo Operating Inc.
P.O. Box 3531
Midland, Texas 79702
915-685-0878

Plugging and Abandonment Procedure:

Lease: West Dollarhide Queen Sand Unit Well No.: 22

- 1) Give 24 hrs notice to regulatory agency.
- 2) Move in and rig up pulling unit
- 3) Pull tubing and packer and or rods and pump.
- 4) TIH on 2-7/8" tubing with 5-7/2" cement retainer. set retainer at 3630' and squeeze with 35 sx class "C" cement.
- 5) Pull out of retainer and check for flowback.
- 6) Spot 5 sx class "C" cement neat on top of retainer.
- 7) Pull up and circulate hole with 10.2 ppg brine. POH.
- 8) TIH on wireline and perforate at 2600' with 4 spf. POH.
- 9) TIH with cement retainer on workstring, set CR at 2500'
- 10) Squeeze with 30 sx class "C" cement neat.
- 11) Pull out of retainer and spot 5 sx class "C" cement neat on top of retainer. POH.
- 12) TIH on wireline and perforate at 1200' with 4 spf. POH.
- 13) TIH with cement retainer on workstring, set CR at 1100'
- 14) Squeeze with 30 sx of Class "C" cement neat.
- 15) Pull out of retainer and spot 5 sx of class "C" cement neat on top of retainer. POH.
- 16) TIH on wireline and perforate at 250' with 4 spf. POH.
- 17) Bullhead from surface with approximately 100 sx of class "C" cement neat or until cement circulates.
- 18) Cut of wellhead. Weld on steel plate with lease name and well number, legal location, county, and state. Weld on a 6.0' section of 2-7/8" pipe with orange peel top.
- 19) Fill in cellar, cut off dead men. Level location, and clean up the area.
- 20) Notify the Midland office when this work is complete so that the proper regulatory forms can be filed.

LEASE NAME WEST SOUTHWEST QUEEN SAND UNIT

WELL NO. 22

LEGAL DESCRIPTION T24S, R.38E, Sec 31, 330' ENE, 990' FWL, LEA COUNTY, NM STATE

CURRENT

WELLBORE DIAGRAM

KB= 3129

GL= 3119

HOLE SIZE= 11 "

8 5/8 " 28 # CSG @ 215 '

CMT w/ 150 sx, TOC= 5000

HOLE SIZE= 7 7/8 "

5 1/2 " 14 # CSG @ 3680 '

CMT w/ 650 sx, TOC= 350

HOLE SIZE = 4 3/4 "

TOTAL DEPTH = 3727 '

PROPOSED

WELLBORE DIAGRAM

weld on plate and
marker at surface

Bullhead from
surface with 1" }
sx Class "C" }
unitl cement
circulates

perf at 275 '

cmt ret at 1100 '

sqw/ 30 sx cmt

cap w/ 5 sx cmt

perf at 1200 '

cmt ret at 2500 '

sq w/ 30 sx cmt

cap w/ 5 sx cmt

perf at 2600 '

cmt ret at 3630 '

sq w/ 35 sx cmt

cap w/ 5 sx cmt

TOP OF SALT 1150 '

BASE OF SALT 2550 '

TOP OF QUEEN 3680 '

* 10.2 ppg mud