

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☐ DEEPEN ☒ PLUG BACK ☐  
b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ OTHER ☐ Convert to ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐  
Water Injection

2. NAME OF OPERATOR

Sirgo-Collier, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3531, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

Unit D, 330 FNL 990 FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

7 miles NE of Jal

10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

330'

19. PROPOSED DEPTH

4000'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3119' GR

22. APPROX. DATE WORK WILL START\*

October 1988

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
unknown	* 8-5/8"	28#	215'	150 sx.
unknown	* 5-1/2"	14#	3680'	650 sx.
6-1/8"	4-1/2"	10.50#	TD	400 sx.

Sirgo-Collier, Inc. plans to ~~re-enter~~ and deepen to 4000' and convert to water injection this shut-in Queen producer well. New 4-1/2" casing will be run to TD and cemented to surface. The Queen zone will be selectively perforated and acidized, and a Baker AD-1 packer will be run on 2-3/8" tubing, set approximately 100' above the top perf.

\*Casing already in hole.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Bonnie Atwater

TITLE Agent

DATE 9-8-88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

GENERAL RESOURCES

TITLE

DATE

9-28-88

CONDITIONS OF APPROVAL, IF ANY:

Subject to  
Like Approval  
by State

\*See Instructions On Reverse Side

5. LEASE DESIGNATION AND SERIAL NO.  
LC-069052  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
West Dollarhide Queen  
Sand Unit  
8. FARM OR LEASE NAME  
9. WELL NO.  
22  
10. FIELD AND POOL, OR WILDCAT  
Dollarhide Queen  
11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Sec. 31, T24S, R38E  
12. COUNTY OR PARISH  
Lea  
13. STATE  
NM

RECEIVED  
SEP 14 10 32 AM '88  
CALCULATED  
AREA

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Sirgo-Collier, Inc.</b>			Lease <b>West Dollarhide Queen Sand Unit</b>		Well No. <b>22</b> <span style="float:right">22</span>
Unit Letter <b>D</b>	Section <b>31</b>	Township <b>24S</b>	Range <b>38E</b>	County <b>Lea</b>	
Actual Footage Location of Well:					
<b>330</b> feet from the <b>North</b> line and		<b>990</b> feet from the <b>West</b> line			
Ground Level Elev. <b>3119'</b>	Producing Formation <b>Queen</b>	Pool <b>Dollarhide Queen</b>		Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Unitization, R-2356

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

*Bonnie Atwater*

Name

**Bonnie Atwater**

Position

**Agent**

Company

**Sirgo-Collier, Inc.**

Date

**September 8, 1988**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

**Original on file.**

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

**RECEIVED**

**SEP 29 1988**

**OCD  
HOBBS OFFICE**