

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI  
(Other Instructions  
verse side)

Form approved,  
Budget Bureau No. 1004-013  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR  
Sirgo-Collier, Inc.
3. ADDRESS OF OPERATOR  
P. O. Box 3531, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

7. UNIT AGREEMENT NAME  
~~West~~ West Dollarhide Qu.  
Sand Unit

8. FARM OR LEASE NAME

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec. 31, T24S, R38E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3129' DF

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Sirgo-Collier, Inc. proposes to plug and abandon the West Dollarhide Queen Sand Unit Well No. 22 as follows:

Move in and rig up pulling unit. Pull tubing and rods.  
Set cmt retainer @ 3630' and squeeze with 35 sx Class "C".  
Spot 5 sx on top of retainer.  
Pull up to 3590' and circulate hole with 10.2# brine.  
Perf 5-1/2" casing @ 2635' with 4 SPF.  
Set cmt retainer @ 2485' and squeeze with 45 sx Class "C".  
Spot 5 sx on top of retainer.  
Perf 5-1/2" casing @ 1208' with 4 SPF.  
Set cmt retainer @ 1108' and squeeze with 25 sx Class "C".  
Spot 5 sx on top of retainer.  
Perf 5-1/2" casing @ 265' with 4 SPF.  
Set cmt retainer @ 165' and squeeze with 45 sx Class "C".  
Spot 5 sx on top of retainer.  
Spot 10 sx from 50' to surface.  
Cut off wellhead, weld on steel plate and dry hole marker, fill cellar, cut off dead men and level location.

18. I hereby certify that the foregoing is true and correct

SIGNED Amy L. Whittley

TITLE Agent

DATE March 23, 1988

(This space for Federal or State office use)

APPROVED BY Scott Adams  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

4-14-88

\*See Instructions on Reverse Side

RECEIVED

APR 18 1988

OCD  
HOBBBS OFFICE