	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990 5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals				<u>-LC 069052 // 1/ -1018</u> 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE				7. If Unit or CA. Agreement Designation West Dollarhide	
Type of Well	Drinkard Unit				
Vell Gas K	8. Well Name and No. 49				
Texaco Produ	9. API Well No.	·			
Address and Telephone No.		3002524148			
P.O. Box 730, Hobbs, NM 88240 (505) 393-7191 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			393-7191	10. Field and Pool. or Exploratory Area Dollarhide Tubb Drinkard	
-	F, 1650' FNL & 2			11. County or Parish, State	
Sec. 31 T-24		Lea			
CHECK AP	PROPRIATE BOX(s)	TO INDICATE NATURE CF	NOTICE, REPOR	. <u>.</u>	
TYPE OF SUE	BMISSION	<u> </u>	TYPE OF ACTION		
Notice of Inte	ient	Abandonment		Change of Plans	
		Recompletion			
	Кероп	Casing Repair		Water Shut-Off	
Final Abando	onment Notice	Altering Casing		Conversion to Injection	
		Other	(Note: Report results of	f multiple completion on Well Completion	on or
Please see		depths for all markers and zones pertinent to			נג
					ECEIVED
L0	Opproved as to plugging o Lability under bond is retr surface restoration is pom				ECEIVE
L hereby certify that the fore	Liability under bond is rem surface restoration is pom	Engr Asst			ECEIVE
L0	Lability under bond is retr murface restoration is com going is true and correct MSOM				ECEIVE
4. I hereby certify that the fore Signed JUK JOK	Liability under bond is retr nurface restoration is com going is true and correct USDU tate office use)	Engr Asst			ECEIVE

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## BLISS PETROLEUM CORPORATION

\* P.O.BOX 1817 \* Habbs, N.M. 88241 (505) 393-7320

Daily Workover Report

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Company:	Texaco USA	Well Name: W. Dollarhide Unit No.	
Date	Description	Supervisor: L. White	· · /

- 09-24-90 Contacted Mr. R.A. Sadler W/ NHOGC and advised that we were moving on the above well to P & A. MIRU Tyler WS Unit No. 102. Moved Bliss P&A Equip. to location. SD
- Opened tbg., had fair wtr. flow out tbg. & small flow out csg. 09-25-90 annulus. PU on tbg. & removed slips. Rel. inj. pkr.. Installed BOP. Held 20 min. safety meeting to go over plugging procedure. POOH & laid dwn. 216 jts. 2-3/8" IPC tbg. & 1-4" Baker LOK-SET pkr. Had hole in 82 nd jt. from surface. RU WL truck. RIH W/ 4" Alpha CIBP on WL & set @ 6380'KB, Water flow stopped when BP was set. Work string was being unloaded @ rig. CI BOP. SD
- Ran 2-3/8" SN & picked up 204 jts, 2-3/8" work string, Tagged CIBP @ 09-26-90 6380'. Hooked up pump & broke circ.. CI BOP & tested csg to 400 psig, held OK. Spotted 15 BMLF on bot. Mixed 5 sx. cmt. & displ. dwn. tbg. w/ 23.9 BMLF. Calc. TOC on CIBP @ 6188'. Laid dwn. 63 jts. tbg.. Mixed 20 sx. cmt. & displ. dwn. tbg w/ 15.5 BMLF. Plug from 4377'-4009'. Laid dwn. 65 jts. tbg.. Mixed 20 sx. cmt. & displ. dwn. tbg. w/ 8.1 BMLF. Plug from 2345'-2081'. Laid dwn. 66 jts. tbg. Mixed 25 sx. cmt. & circ. from 312' - surface. Laid dwn. 10 jts. tbg., Filled 4-1/2" w/ cmt., Washed up BOP, ND BOP, SDFN
- RDMO WS Unit & P&A Equip.. Installed dry hole marker. Cut off 09-27-90 anchors. End report.

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