

5-USGS-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR.

1-BH, FIELD CLK
1-FILE

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ Injection Well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL & 2310' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Recement Casing

X

5. LEASE
NM-10186

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Dollarhide Drinkard Unit

8. FARM OR LEASE NAME

West Dollarhide Drinkard Unit

9. WELL NO.
49

10. FIELD OR WILDCAT NAME

Dollarhide Tubb-Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T-24S, R-38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3114' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-23 to 10-28-79 Rigged up Gene's Well Service. Cleaned and washed to 6650'.

10-29-79 Set HOWCO EZ drill BP at 6610'. Set RTTS pkr. at 6192'. Cardinal ran Radioactive Channel Check indicating hole in 4" liner at 6430'.

10-31-79 Set HOWCO RBP at 6000'. CRC Western ran Cement Bond Log 5998-2500' and found top of cement at 3170'. Located hole in 5 1/2" at 3740'. Tested 3740-6100' to 1000# OK.

11-2-79 Ran csg. cutter and set at 2975' and cut, pulled, and laid down cut off jt. of 5 1/2" csg. Pulled and laid down 2969' of 5 1/2" csg.

(CONTINUED)

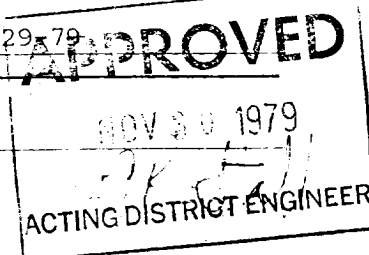
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Herman Terry TITLE Area Engineer DATE 11-29-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

11-6-79 Ran 88 jts. (3471') of 4" 11.6# SFJ, 70 jts. 4 1/2" 9.5# (2826') 8rd ST&C K-55 and set in top of liner at 6286'. HOWCO cemented with 500 sxs Lite, .5% CFR-2, 18% salt, with 2% CaCl and displaced to 6246'. Circulated 75 sxs cement.

11-7-79 Installed wellhead.

11-8-79 Ran 3 3/8" bit and drilled to 6325'. (RBP at 6325').

11-10-79 Pulled bit and retrieved BP.

11-12-79 Ran 4" AD-1 pkr. on 92 jts. of plastic tbg. Pkr. set.

11-13-79 Pulled pkr.

11-14-79 Ran 206 jts. 6378' of 2 3/8" plastic lined tbg. and Arrow pkr. to 6381' and set pkr. with 12,000# tension in treated water. Put well back on injection.

11-17-79 24 hrs. injection 1490#, 305 BW.