

O+4 U.S.G.S. - P.O. BOX 7357

HOBBS, N.M. 88240

(LEA COUNTY)

Form. provided.  
Budget Bureau No. 42-R1424UNITED STATES **COPY TO O. C.**  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Injection Well  
2. NAME OF OPERATOR  
Getty Oil Company  
3. ADDRESS OF OPERATOR  
P. O. Box 730, Hobbs, N.M. 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL + 2310' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Recement Casing

## SUBSEQUENT REPORT OF:

1-R.J. STARRAK-TULSA  
1-A.B. CARY-MIDLAND  
1-E. Attress, ENGINEER  
1-C. King, FOREMAN  
1-FILE  
1- -O- , WIO's -LIST ATTACHED  
1-BH, FIELD CLERK

5. LEASE  
NM-10-186  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
West Dollarhide Drinkard Unit  
8. FARM OR LEASE NAME  
West Dollarhide Drinkard Unit  
9. WELL NO.  
49  
10. FIELD OR WILDCAT NAME  
Dollarhide Tubb-Drinkard  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
31-245-38E  
12. COUNTY OR PARISH  
Lea  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3114' OF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up pulling unit.
2. Pull tubing and packer and install BOP.
3. Run retrievable BP to approximately 6000'. Test BP and casing to 1000 psi.
4. Spot 10' of sand on top of BP.
5. Run cement bond log 6000' to surface.
6. Perforate and cement squeeze intervals not adequately cemented.
7. VOC 24 hrs.
8. Drill out cement and test casing to 1000 psi.
9. Wash sand off BP and retrieve.
10. Run packer and tubing and place well back on injection.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Supt.

DATE

8-17-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

APPROVED

AUG 21 1978

JAMES F. SIMS  
DISTRICT ENGINEER