

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

3*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-069032 *NM 16186*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Dolarhide Drinkard Unit

8. FARM OR LEASE NAME

West Dolarhide Drinkard Unit

9. WELL NO.

49

10. FIELD AND POOL, OR WILDCAT

Dollarhide Tubb-Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31-24S-38E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

1. OIL ☐ GAS ☐ OTHER **Water Injection**

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' Pul and 2310' FWL, Sec. 31-24S-38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3114' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) **Deepen, Install & perforate 7" liner.**

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Move in pulling unit. Pull injection tubing and packer.
- 2) Set bridge plug at 6415'.
- 3) Perforate 5-1/2" casing with two shots at 6410'.
- 4) Set RTTS packer at 6385'. Break down formation and squeeze perforations 6410'.
WOC 24 hours.
- 5) Drill out to top of bridge plug at 6415' and pressure test squeeze job.
- 6) Drill out bridge plug at 6415'. Clean out to 6574'.
- 7) Deepen to 6800'.
- 8) Run 4" OD liner inside 5-1/2" casing, set top of liner at approximately 6200', and
bottom of liner at 6300'.
- 9) Cement liner. WOC 24 hours.
- 10) Drill out to top of liner at 6200' and pressure test.
- 11) Clean out inside liner to 6770' and pressure test.
- 12) Spot 500 gallons of 7-1/2% acid and run Gamma Ray-Neutron Collar Log 5500-6770'.
- 13) Perforate 4" OD liner in Main Drinkard and Upper Abo as indicated by Gamma Ray-
Neutron Log.
- 14) Treat perforated interval with 1500 gallons of 15% NE acid.
- 15) Run 2-3/8" OD cement lined injection tubing. Circulate with water treated with
inhibitors. Set packer at 6150'.
- 16) Connect to injection system and resume injection.

18. I hereby certify that the foregoing is true and correct

SIGNED **D. R. Crow**

TITLE **Lead Clerk**

DATE **5-2-73**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

MAY 8 1973

*See Instructions on Reverse Side

J. L. GORDON
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.