		_	_
NO. OF COPIES RECE	IVED	İ	
DISTRIBUTION			<u> </u>
SANTA FE			
FILE			
U.S.G.S.		L	
LAND OFFICE			L_
TRANSPORTER	OIL		<u>L</u>
	GAS	<u> </u>	
OPERATOR			$oxed{oldsymbol{ol}}}}}}}}}}}}}}}}}}$
PROBATION OFFICE		Ţ]

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AUTHORIZATION TO TRANSPORT OIL AND MAISTRAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Ì	LAND OFFICE					
	TRANSPORTER GAS		11 1	EGIBLE		
	OPERATOR		l has been	LUIDEE		
1.	PRORATION OFFICE					
	_	Operator				
Skelly Oil Company						
	Address	Hobbs New Mexico 8824	o			
	Reason(s) for filing (Check proper box)	Hobbs, New Mexico 8324	Other (Please explain)			
	New Well	Change in Transporter of:	Change of lease pas	ie Cross		
	Recompletion	Oil Dry Gas		11.		
	Change in Ownership	Casinghead Gas Condens	one effective June 1,	909		
	If change of ownership give name and address of previous owner	makine Royalty Co., P.	0. New 1355, Reswell, N.	R. 55071		
П	DESCRIPTION OF WELL AND L	EASE	Kind of Lease	Lease No.		
	Lease Name West Dollarhide	Well Ivo.		or Fee grant Re access		
	Drinkard Unit	49 Dollarhide Tubb	-Urankara			
	Location	_	Control The Contro	· March		
	Unit Letter : 1630	Feet From TheLine	e and Feet From Th	e		
		Add Dames 3	NMPM,	Les County		
	Line of Section Town	nship Range	,			
		SP OF OU AND NATURAL GA	s			
111	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)		
	Name of Authorized Transporter of Offi		P. C. Fox 1510 - Widland	, Texas 79701		
	Name of Authorized Transporter of Cast	nghead Gas Cor Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent/		
			P. C. Box 1492 - El Pass	, Texas 79999		
	El Paso Natural Gas Com	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	w 31 24g 30g	Tet			
	If this production is commingled wit	other lease or pool.	give commingling order number:			
	If this production is commingled with	h that from any other rease of poor,		Plug Back Same Res'v. Diff. Res'v.		
IV	. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Buck Same Hos W		
	Designate Type of Completio			P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	[·		
				Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
				Depth Casing Shoe		
	Perforations	,				
			- CENTUR BECORD			
			D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEI TITOLI			
		Tone must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-		
•	V. TEST DATA AND REQUEST F	or ALLOWABLE for this d	(epth of be for full 24 hours)			
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				it, etc.)		
	Date Liter Hen On Henry			Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	Chore size		
	Lendin or 1 and			Ggs - MCF		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GGS-MOI		
	Votage 1 can a manage 2 co					
	GAS WELL			Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdstud Liessma forme			
	•	,	1			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL) V. E. FLETCHER

/ PIGNED .					
(Signature) District Production Names**					
June 2, 1969	(Title)				
	(Date)				

OIL CONSERVATION COMMISSION

APPROVE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened-well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

236 (30) (32) 2626 (3)

en de la companya de la co

ing state of the
~ .