

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other Instructions on re-  
verse side)

N.M. OIL CONVEYANCE  
BOX 1980

Form approved by the Bureau of Land Management, New Mexico  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. NAME OF OPERATOR

OXY USA INC.

3. ADDRESS OF OPERATOR

P.O. BOX 50250 MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1750 FNL 2310 FWL SE-NW

14. PERMIT NO.

300251228500S01

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3114

12. COUNTY OR PARISH

LEA

13. STATE

NM

5. LEASE DESIGNATION AND SERIAL NO.

8910084910 - LC069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W. DOLLARHIDE QN SD UT

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT  
DOLLARHIDE QUEEN

11. SEC. T, R, M, OR BLK AND  
SURVEY OR AREA

SEC 31 T24S R38E

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

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☐  
☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☒

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

☐  
☐  
☐  
☐

(Other)

SET CIBP & ISOLATE ZONE

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD - 3975' PBDT - 3924' PERFS - 3602' - 3785'

- 1) MIRU PU. FLOW BACK WELL TO PIT. NDWH & NUBOP. REL PKR & TIH TO 3700'. POOH.
- 2) RU HALLIBURTON LOGGING SERVICES. RIH W/ CIBP & SET @ 3680'. RIH W/ DUMP BAILER & SPOT 20' CMT ON TOP OF CIBP.
- 3) TIH W/ BAKER AD-1 PKR ON 2-3/8" TBG AND TEST PLUG TO 2500' & PU TBG TO 3500'. CIRC PKR FLUID AND SET PKR, & RUN INTEGRITY TEST. PUT WELL BACK ON INJECTION.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

REGULATORY ANALYST

DATE

10/10/94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side