

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other <u>Injection well</u>				
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESER. ☐	Other _____		
2. NAME OF OPERATOR Sirgo-Collier, Inc.						9. WELL NO. 33			
3. ADDRESS OF OPERATOR P. O. Box 3531, Midland, Texas 79702						10. FIELD AND POOL, OR WILDCAT Dollarhide Queen			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F, 1750' FNL 2310' FWL, Sec. 31, T24S, R38E At top prod. interval reported below Same At total depth Same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31, T24S, R38E			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Lea		13. STATE NM	
15. DATE SPUDDED 1-24-88	16. DATE T.D. REACHED 2-3-88	17. DATE COMPL. (Ready to prod.) 2-25-88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3114' KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 3975'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3602-3785' Queen							25. WAS DIRECTIONAL SURVEY MADE NO		
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, CBL							27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED
* 10-3/4"		32.75#		211'				150 sx, circ to surface	
* 7"		20#		3670'				650 sx, TOC @ 1780'	
4-1/2"		10.5#		3975'		6-1/8"		600 sx, circ 158 sx	
* This casing already present in wellbore.									
29. LINER RECORD								30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2-3/8"				
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
3696-3785 210 shots					DEPTH INTERVAL (MD)				
3602-3672' 210 shots					3696-3785'				
					3602-3672'				
					AMOUNT AND KIND OF MATERIAL USED				
					Acidize 4000 gal 15% NEFE				
					Acidize 4500 gal 15% NEFE				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY			
35. LIST OF ATTACHMENTS CNL, CBL									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>Amy L. Whitley</u>				TITLE <u>Agent</u>		DATE <u>March 7, 1988</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

38.

RECEIVED
MAR 11 1988
GEO
HOBBS OFFICE