

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Ltr. F, 1750' FNL & 2310' FWL

7. UNIT AGREEMENT NAME

West Dollarhide Queen Sand Ur

8. FARM OR LEASE NAME

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-24S, R-38E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3114' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

6/25/84 Rig up unit. Pull rods and pump.
6/26/84 Tag TD @ 3735'. Pull tbg. 130 jts 3656'. Ran 7" RTTS pkr on 2 7/8" tbg. Set pkr @ 3445'.
6/27/84 Frac perfs @ 3608-3668' and open hole @ 3670-3735' w/ 1500 gals. 15% HCL, 30,000 gals Dura-frac 1/4 gel, 88,500# 12-20 sand. Max 4250#, avg. 2000#, rate 30 BPM. SI 1150#, 15 min 1090#.
6/28/84 22 1/2 hours SITP 870#. Flow to frac tank on 1/4" ck. 446 BL in tank w/ trace of oil, 338 BL to go.
6/29/84 Pull 3 1/2" tbg and pkr. Ran 2 3/8" tbg and notched collar. Tag fill @ 3700' (35' fill). Unable to circ.
6/30/84 Ran 6 1/4" bit and bull dog bailer. Tag @ 3700', bailer would not work. Ran new bailer to 3540'.
7/2/84 Pull bit. Ran 128 jts 2 3/8" tbg. to 3581'. Placed well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Date R. Crockett

TITLE Area Superintendent

DATE July 18, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUL 19 1984

DATE

0+6-BLM-Carlsbad 1-Mr. J.A.-Midland
1-File, 1-Engr JM, 1-Foreman CK
1-JA, 1-BB, 1-BK

*See Instructions on Reverse Side
NEW MEXICO