

N. M. OIL & GAS COMMISSION

P. O. BOX 1880

HOBBS, NEW MEXICO 88240

0+6-MMS-Roswell, 1-Laura Richardson-Midland, 1-CK-Engr. , 1-CK-Foreman, 1-File

Form 9-331
Dec. 1973

1-BB, 1-BW

Form Approved.

Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 1tr. F, 1750' FNL & 2310' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

LC-069052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

West Dollarhide Queen Sand Unit

9. WELL NO.

33

10. FIELD OR WILDCAT NAME

Dollarhide Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S-31, T-24S, R-38E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. API NO.

3114' KB

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/14/82 Rigged up and pulled rods & tbg. Ran 6 1/4" bit & tagged fill @ 3629'. Cleaned to 3735'. Pulled to 3100'.

6/15/82 Pulled bit. CRC ran gamma ray neutron log 3740-3000'. Perforated 7" csg 1 shot per foot from 3629-34' & 3655-59', (.38") 2 shots @ 3608-10, 22, 44, 46, 68 a total of 23 holes. Ran tbg & pkr & set at 3498'. Titan treated open hole 3675-3740' & perf w/ 6500 gals of 20% HCL, 1600# salt, 4 stages. Max 3600#, Min 2100#, ISIP 1100#, 15 min 1050#, rate 6 bbls / min.

6/16/82 Pulled tbg and pkr. Ran 131 jts of 2 3/8" tbg. Set @ 3747'. SN. 3714'. Ran 2 x 1 1/2 x 16' pump, 10 x 74 SPM. Rig down. Placed well back on production.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. R. Crockett

TITLE Area Superintendent DATE June 18, 1982

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PETER W. CHESTER

JUL 14 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side