

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-12287
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
8. Well No. 46
9. Pool name or Wildcat Dollarhide Queen

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u>		7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>Convert to Water Injection</u>			
2. Name of Operator Sirgo Operating, Inc.		8. Well No. 46	
3. Address of Operator P.O. Box 3531, Midland, Texas 79702		9. Pool name or Wildcat Dollarhide Queen	
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>24S</u> Range <u>38E</u> NMPM Lea County			
10. Date Spudded 2-18-88	11. Date T.D. Reached 2-24-88	12. Date Compl. (Ready to Prod.) 7-13-89	13. Elevations (DF& RKB, RT, GR, etc.) 3120' GR
14. Elev. Casinghead			
15. Total Depth 3950'	16. Plug Back T.D. --	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Injecting @ 3568'-3734' Queen			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DSN			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
*9-5/8"	32#	319'	12-1/4"	320 sx Circ surf	
*7"	20#	3554'	8-3/4"	1100 sx TOC 1790'	
4-1/2"	10.5#	3950'	6-1/8"	500 sx. Circ 138	
*Already present in wellbore.					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3468'	3470'

26. Perforation record (interval, size, and number) 3650-52, 56-58, 62-64, 70-72, 92-96, 3708-16, 3730-34, 3568-73, 80-84, 90-94, 3602-08, 13-28, 32-40	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3650-3734'	Acidize w/ 1800 gal NEFE
3568-3640'	Acicize w/3150 gal HCL-NEFE	

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

DSN log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Prod. Tech. Date 7-20-89