

A blank 10x10 grid with a horizontal line across the middle and a small 'X' in the bottom right corner.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

The Texas Company **J. B. McGhee**
(Company or Operator) (Lease)

Well No. 2, in SE 1/4 of SE 1/4, of Sec. 31, T 24-S, R 38-E, NMPM.

West Dollarhide (Queen).....Pool,.....**Lea**.....County.

Well is 330 feet from South line and 330 feet from East line

of Section 31 If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced **October 27**, 19**52**. Drilling was Completed **November 29**, 19**52**.

Name of Drilling Contractor Blount Drilling Co., Inc.

Address 114 Central Bldg. Midland, Texas

Elevation above sea level at Top of Tubing Head.....**3120 (Gr)**..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32#	New	308	Larkin	--	--	--
7	20#	New	3545	Larkin	--	--	--

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	9 5/8	319	320	H.O.W.C.O.	--	--
8 3/4	7	3554	1100	H.O.W.C.O.	--	--
6 1/4	to total depth					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 3750'. Formation was treated from 3579' to 3750' with 3000 gallons of Hydrafrac. Well flowed 148 bbls. of fluid 1 $\frac{1}{2}$ BS&W in 8 hours through a 13/64" choke.

Result of Production Stimulation.....**On potential test ending 11-29-52 well flowed 193 bbls.**
of oil in 6 hours through 32/64" choke.

Depth Cleaned Out.....**3750**.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3750 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 29, 19 52.
 OIL WELL: The production during the first 24 hours was 772 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35.8
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1128	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2680	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefec	
T. Queen 3575	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Red Bed & Shells				
340	760	420	Red Bed				
760	975	215	Red Rock, Gyp & Shells				
975	1130	155	Red Bed & Shale				
1130	1210	80	Anhy & Shale				
1210	2190	980	Anhy & Salt				
2190	2270	70	Anhy				
2270	2540	270	Anhy & Salt				
2540	2739	199	Lime				
2739	2932	193	Lime & Shale				
2932	3067	135	Lime & Gyp				
3067	3092	25	Lime				
3092	3367	275	Lime & Shale				
3367	3750	383	Lime				
	3750		total depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 8, 1952 (Date)
 Company or Operator The Texas Company Address Box 1270, Midland, Texas
 Name Position or Title District Superintendent