

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER <u>Injection well</u>
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☒ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
<u>West Dollarhide Queen Sand Unit</u>
8. Farm or Lease Name

2. Name of Operator
<u>Sirgo-Collier, Inc.</u>

9. Well No.
<u>36</u>

3. Address of Operator
<u>P. O. Box 3531, Midland, Texas 79702</u>

10. Field and Pool, or Wildcat
<u>Dollarhide Queen</u>

4. Location of Well
UNIT LETTER <u>I</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>24S</u> RGE. <u>38E</u> NMPN

12. County
<u>Lea</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<u>1-24-88</u>	<u>2-8-88</u>	<u>2-22-88</u>	<u>3125' DF</u>	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
<u>3950'</u>					

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
<u>3590-3745' Queen</u>	<u>No</u>

26. Type Electric and Other Logs Run	27. Was Well Cored
<u>CNL, CBL</u>	<u>No</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* <u>9-5/8"</u>	<u>32.3#</u>	<u>328'</u>	<u>12-1/4"</u>	<u>300 sx</u>	
* <u>7"</u>	<u>20#</u>	<u>3670'</u>	<u>8-3/4"</u>	<u>1400 sx</u>	
<u>4-1/2"</u>	<u>10.5#</u>	<u>3950'</u>	<u>6-1/8"</u>	<u>600 sx, circ 58 sx</u>	
* This casing already present in wellbore.					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2-3/8"</u>		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
<u>3590-3652'</u>	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	<u>3590-3652' Acidize 4000 gal 15% NEFE</u>
<u>3671-3745'</u>	
	<u>3671-3745' Acidize 4000 gal 15% NEFE</u>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
<u>CNL, CBL</u>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Amy L. Whitley</u>	TITLE <u>Agent</u>	DATE <u>March 7, 1988</u>
------------------------------	--------------------	---------------------------

8

RECORDED
MAR 8 - 1988
OCD
HOBBS OFFICE