

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) San Frac	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

The Texas Company
Midland, Texas

April 15, 1959

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

The Texas Company **J. B. McGhee** Well No. **3** in **I**
 (Company or Operator) (Unit)
NE $\frac{1}{4}$ **SE** $\frac{1}{4}$ of Sec. **31**, T. **24-S**, R. **36-E**, NMPM, **Dollarhide (Queen)** Pool
 (40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
 (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To increase production we propose to do the following work:

1. Perforate seven inch casing with our jet shots per foot in the following intervals: 3584' to 3600', 3605' to 3615', 3617' to 3631, and 3633 to 3647'.
2. Acidize perforations from 3584' to 3647' and open hole from 3670' to 3752' with 500 gallons NE Acid. Fracture perforated intervals from 3584' to 3647' and the open hole interval from 3670' to 3752' down the casing with 30,000 gallons of refined oil and 45,000 pounds of sand, employing temporary plugging material and fluid loss additive. Overflush with 15 barrels lease crude. Shut well in to stabilize.
3. Clean out to total depth, if necessary.
4. Swab, recover load oil, test and return well to production.

Approved April 15, 19 59
 Except as follows:

The Texas Company
 Company or Operator
 By.....
 Position **Assistant District Supt.**
 Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....
 Title.....

Name **J. G. Blevins, Jr.**
 Address **P. O. Box 352, Midland, Texas**