

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270 Midland, Texas
(Address)

LEASE J. B. McGhee WELL NO. 3 UNIT I S 31 T 24S R 38E
DATE WORK PERFORMED See Below POOL Hollarhide Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods & tubing on 2-7-56 and cleaned out cavings to total depth of 3752'. Ran 2" tubing to 3690' and sand-frac open hole from 3670'-3752' with 20,000 gals. oil carrying 1 lb. of sand per gallon on 2/9/56 by Cardinal Chemical Co. Ran rods and pumped 135 bbls. of load oil in 32 hrs. Recovered all load oil by 2-23-56.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3127 TD 3752 PBD - Prod. Int. 3670'-3752 Compl Date 11-28-52
Tbng. Dia 2" Tbng Depth 3690' Oil String Dia 7" Oil String Depth 3670'
Perf Interval (s) --
Open Hole Interval 3669-3752' Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	Pumped 24 hrs. <u>12-29-55</u>	<u>2-26-56</u>
Oil Production, bbls. per day	<u>14</u>	<u>40</u> Pumped 24 hours
Gas Production, Mcf per day	<u>0</u>	<u>-</u>
Water Production, bbls. per day	<u>-</u>	<u>-</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>1895</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Kreyer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name T. J. Lawrence
Position Asst. Dist. Superintendent
Company The Texas Company