

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company

(Company or Operator)

J. B. McGhee

(Lease)

Well No. 3, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 31, T. 24-S, R. 38-E, NMPM.West Dollarhide (Queen)

Pool,

Lea

County.

Well is 2310 feet from South line and 660 feet from East lineof Section 31. If State Land the Oil and Gas Lease No. is PatentedDrilling Commenced November 6, 1952 Drilling was Completed November 28, 1952Name of Drilling Contractor Permian Drilling CorporationAddress Box 2947 Odessa, TexasElevation above sea level at Top of Tubing Head 3116. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32.30#	new	314	Larkin			
7	20#	new	3659	Larkin			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	328	300	H.O.W.C.O.		
8-3/4	7	3670	1400	H.O.W.C.O.		
6 1/4 to total depth						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well drilled to a total depth of 3752'. Formation was treated with 3000 gallons of strata. frac. in open hole from 3669' to 3752'. well flowed 11 bbls. of oil 1 1/2 BS&W in 1 hour through a 24/64" choke

Result of Production Stimulation on potential test well flowed 103.50 bbls. of oil in 6 hours through a 32/64" choke.

Depth Cleaned Out 3752

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3752 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 28, 1952.
 OIL WELL: The production during the first 24 hours was 414 barrels of liquid of which 100% was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity 36.1
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1160		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2673		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3563		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Caliche				
45	337	292	Red Bed				
337	1055	718	Red Bed & Shale				
1055	1255	200	Anhy & Gyp				
1255	1496	241	Anhy & Salt				
1496	1969	473	Anhy, Salt & Gyp				
1969	2285	316	Anhy & Salt				
2285	3000	715	Anhy & Gyp				
3000	3368	368	Anhy & Lime				
3368	3752	384	Lime				
	3752		Total depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 8, 1952 (Date)
 Company or Operator The Texas Company Address Box 1270, Midland, Texas
 Name Position or Title District Superintendent