NEW MEXICO GIL CONSERVATION COMMISSION Street Stree		, or contra Ricilyeo									form C-105 Revised 11-1-11 5a, Indicate Type of Lease			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG Some City Sum Leave No.		DISTRIBUTION												50. Ind
U.S. C.S.				NEW MEXICO OIL CONSERVATION COMMISSION						Sta	te 🗍	Foe XX		
AAD DEFICE				WELL COMPI	LETION O	R REC	OMPLETIC	N F	REPORTA	ND L	JG 5, State	011 6	Gas Louse No.	
13. TYPE OF COMPLETION 10. THE PROJECT 10.											·			
Style Of County Style St											1777	TTT	77777777	
b. Type of Completion Single of Completion State	OPERATOR	<u>_</u>												
b. Type of Completion Single of Completion State	Id. TYPE OF WELL										7,1/11	Auren	ment Nome Harhide	
1.			016	[• [<u> </u>		Τn	iection	well	1			
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1. Date of Operator 1. Address of Operator			2552	- XX	01	FF.	OTHER				ļ			
3. Addings of Operator P. O. Box, 3531, Midland, Texas 79702 Control of Well Co		ER (2777)	SEEP	EN EAST		<u> </u>	OTALS.				9. Well	No.		
The control of Vertices of Operators of Oper												35		
												10. Field and Pool, or Wildcat		
A Control of Well Control 180	•											Dollarhide Queen		
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28. Float Depth 3931 21. Plug Einet T.O. 22. Munitiple Compl., How Namy 23. Einevals Rot try Tools Ceble Teols 24. Production Rot try Tools Ceble Teols 24. Production 25. Wits Directional Survey 3627–3789 Queen 25. Wits Directional Survey No No No No No No No N				1		•	-	3	3125' DF					
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27, Was Well Cored NO		s), of thi	s comple	tion - Top, Bott	om, Name				1			25	. Was Directional Surve	
26. Type Electric and Other Logs Run CNL, CBL 27. Was Well Cored No CNL, CBL 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FY. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED #9-5/8" 22# 328" 12-1/4" 325 sx, circ to surface #7" 23# 3636' 8-3/4" 1500 sx 4-1/2" 10.5# 3931' 6-1/8" 600 sx, circ 112 sx * This casing already present in wellbore. **This casing already present in wellbore. 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3627-3675' Acidize w/ 3500 gal 15% NEFE 3710-3789' Acidize w/ 2000 gal 15% NEFE 3710-3789' Acidize w/ 2000 gal 15% NEFE 3710-3789' Acidize w/ 2000 gal 15% NEFE 3710-3789' Mount and Kind (Ploncing, kas life, numping - Size and type pump) Date of Tust Production Production Keehad (Ploncing, kas life, numping - Size and type pump) Cas - ECCF Water - Bibl. Gins - Oil Footion Flow Tubing Press. Canting Pressure Calculated 24- Oil - Bibl. Cas - ECCF Water - Bibl. Gins - Oil Footion Test Everland 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 35. List of Attachments CNL, CBL 36. I hereby centify that the information shown on both sides of this form is time and complete to the bast of my knowledge and belief.	•											1	Made	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.														
	CNL, CBL	_												
Agent	36. I hereby certify that	t the info	rmation s	shown on both si	des of this fo	irm is tri	ie and complet	e to	the best of u	ıy kuou	trage and be	dief.		
Agent Agent June 24, 1988	_								•					
	SIGNED ON	n	711	DR: HA	,		Agent				0.475	Jur	ne 24, 1988	