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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Injection well</u>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER

7. Unit Agreement Name
<u>West Dollarhide</u>
<u>Queen Sand Unit</u>
8. Farm or Lease Name

2. Name of Operator
<u>Sirgo-Collier, Inc.</u>
3. Address of Operator
<u>P. O. Box 3531, Midland, Texas 79702</u>

9. Well No.
<u>35</u>
10. Field and Pool, or Wildcat
<u>Dollarhide Queen</u>

4. Location of Well	
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM	
THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>24S</u> RGE. <u>38E</u> NMPM	

12. County
<u>Lea</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
	<u>2-15-88</u>	<u>4-19-88</u>	<u>3125' DF</u>	

20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
<u>3931'</u>					

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
<u>3627-3789' Queen</u>	<u>NO</u>

26. Type Electric and Other Logs Run	27. Was Well Cored
<u>CNL, CBL</u>	<u>No</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>*9-5/8"</u>	<u>32#</u>	<u>328'</u>	<u>12-1/4"</u>	<u>325 sx, circ to surface</u>	
<u>*7"</u>	<u>23#</u>	<u>3636'</u>	<u>8-3/4"</u>	<u>1500 sx</u>	
<u>4-1/2"</u>	<u>10.5#</u>	<u>3931'</u>	<u>6-1/8"</u>	<u>600 sx, circ 112 sx</u>	
<u>* This casing already present in wellbore.</u>					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2-3/8"</u>	<u>3523'</u>	<u>3526'</u>

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3627-3675'</u>		<u>3627-3675'</u>	<u>Acidize w/ 3500 gal 15% NEFE</u>
<u>3710-3789'</u>		<u>3710-3789'</u>	<u>Acidize w/ 2000 gal 15% NEFE</u>

33. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
<u>CNL, CBL</u>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE June 24, 1988