

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection well	7. Unit Agreement Name West Dollarhide Queen Sand Unit
2. Name of Operator Sirgo-Collier, Inc.	8. Farm or Lease Name
3. Address of Operator P. O. Box 3531, Midland, Texas 79702	9. Well No. 35
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 24-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Dollarhide Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3125' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-enter, deepen & convert to WIW	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sirgo-Collier, Inc. plans to re-enter, deepen to 3962' and convert to water injection this shut-in Queen producer. New 4-1/2" casing will be run to TD and cemented to surface, the Queen zone will be selectively perforated and acidized, and a Baker AD-1 packer will be run on 2-3/8" tubing, set approximately 100' above the top perf.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Amy L. Whitley TITLE Agent DATE December 4, 1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 9 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
DEC 8 1981  
OCD  
HOBBY OFFICE