

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. Box 352, Midland, Texas		
Lease J. B. McGhee	Well No. 4	Unit Letter J	Section 31	Township 24-S	Range 38-E	
Date Work Performed August 8, 1959	Pool Dollarhide (Queen)			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pull rods and tubing. Jet perforate 7" OD casing from 3622' to 3636', 3640' to 3650', and 3654' to 3663' with 4 jet shots per foot. Set BP at 3664'. Acidize with 500 gals. regular acid. Frac with 20,000 gals. refined oil and 30,000 lbs. sand at 39 BPM. Job complete 4:15 PM 6-11-59.

On 24 Hr. Pt. well pumped 26 BO and no Wtr, gravity 36.4, GOR 1160, Top of Pay 3622', Btm. of pay 3760'.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

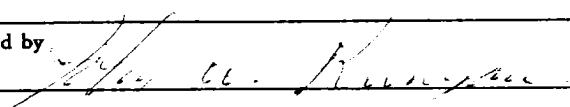
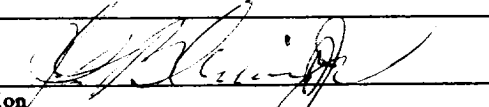
D F Elev. 3125'	T D 3760'	P B T D Open Hole	Producing Interval 3666' to 3760'	Completion Date 1-25-54
Tubing Diameter 2 3/8"	Tubing Depth 3710	Oil String Diameter 7"	Oil String Depth 3666'	
Perforated Interval(s) None				
Open Hole Interval 3666' to 3760'			Producing Formation(s) Queen	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-1-59	4	5	1	1280	- -
After Workover	8-8-59	26	30	0	1160	- -

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position Assistant District Superintendent
Date	Company TEXACO Inc.