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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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1000 Rio Brazos Rd., Aztec, NM 87410	, DEC	NIECTE		LLOW	ADIEA	ND AUTHOF		1			
I.	nec					NATURAL C					
Operator						Well API No.					
Oxy USA, Inc.								30-025-1	2290		
Address PO Box 50250,	Midla	nd, T	J 70	9710							
Reason(s) for Filing (Check proper box)	midia.	110, 12	<u> </u>	9/10		Other (Please exp	plain)				
New Well		Change i	n Transpo	orter of:	, _	•	•				
Recompletion	Oil		Dry Ga	_		Effective	e Febr	uary 1,	1993		
Change in Operator   If change of operator give name  C	Casinghe		Conde								
and address of previous operatorS	irgo (	Operat	ing	, Inc	., PC	Box 353	1, Mid	land, TX	<u> 7970:</u>	2	
II. DESCRIPTION OF WELL											
Lease Name San West Dollarhide Qu	d Unit Well No. Pool Name, Including Formation een 47 Dollarhide (Queen)							of Lease Federal or Fee	/   _	ease No.	
Location	een	1 4/	שטע	JIIai	nide	(Queen)			Fee	<del></del>	
Unit Letter O	_ :33	0	_ Feet Fr	rom The _	Sout	Line and1	650 r	Feet From The	East	Line	
Section 31 Townsh	<u>ip 2</u>	4S	Range	38E		, NMPM,	Lea	·		County	
Ш. DESIGNATION OF TRAN	IT Q O Q Z	TR OF O	TT. A N	ייר אנא חד	IIDAT C	'A C					
Name of Authorized Transporter of Oil		or Conde		D NATI		iAS i (Give address to w	vhich approve	d copy of this for	m is to be se	ent) .	
INJECTION											
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge	. Is gas a	ctually connected?	When ?				
f this production is commingled with that	from any ot	her lease or	pool, giv	e commin	gling order	number:	l				
IV. COMPLETION DATA		10:131			<del>7</del>	1	-1	,			
Designate Type of Completion	- (X)	Oil Well	1	Jas Well	New \	Vell Workover	Deepen	Plug Back  S:	ıme Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total De	pth	<u> </u>	P.B.T.D.		<del></del>	
Elevations (DE DED DT CD atc.)					Ton Oil	Top Oll/Coa Paul					
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil	Top Oil/Gas Pay			Tubing Depth		
Perforations									Depth Casing Shoe		
		TIPDIO	C + CD	10 1170	(m) (m)						
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
	MOLE GIZE CHOING & TOBING GIZE				DEFINGE			SAOKS CEMENT			
	<del> </del>				ļ					-	
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		-l		·	<u> </u>			
OIL WELL (Test must be after re		-	of load oi	il and mus					full 24 hour:	s.)	
Date First New Oil Run To Tank	Date of Tes	<b>s</b>			Producin	g Method (Flow, pu	ump, gas lift, e	tc.)			
ength of Test	Tubing Pressure				Casing P	Casing Pressure			Choke Size		
ual Prod. During Test Oil - Bbls.				Water - E	Water - Bbls.			Gas- MCF			
CACTIFILE	<u></u>		<del></del> .	<del></del> -	<u> </u>			L			
GAS WELL  ACTUAL Prod. Test - MCF/D	Length of 1	Test .			Bbls. Cor	idensate/MMCF		Gravity of Cond	ensate	<del></del>	
									~u sate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pi	Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFICA	ATE OF	COMPI	LIANO	CE		011 001				J	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							_ F	EB 04 19	393		
mm.						ate Approved	J	-			
CIII/IESE						By					
Signature Attorney-in-Fact/ P. N. McGee Land Manager					By						
Printed Name Title 1-12-93 915/685-5600						Title					
1 10 JJ		7 T 7 / 05	20-26	000	Н						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.