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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-84

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER <u>Injection well</u>
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☒ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name <u>West Dollarhide Queen Sand Unit</u>
8. Farm or Lease Name
9. Well No. <u>47</u>
10. Field and Pool, or Wildcat <u>Dollarhide Queen</u>

2. Name of Operator <u>Sirgo-Collier, Inc.</u>	
3. Address of Operator <u>P. O. Box 3531, Midland, Texas 79702</u>	
4. Location of Well	
UNIT LETTER <u>0</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>24S</u> RGE. <u>38E</u>	

12. County <u>Lea</u>

15. Date Spudded	16. Date T.D. Reached <u>2-17-88</u>	17. Date Compl. (Ready to Prod.) <u>5-20-88</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3121' DF</u>	19. Elev. Casinghead
20. Total Depth <u>3935'</u>	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
24. Producing Interval(s), of this completion — Top, Bottom, Name <u>3677-3790' Queen</u>				25. Was Directional Survey Made <u>No</u>
26. Type Electric and Other Logs Run <u>CNL, CBL</u>				27. Was Well Cored <u>No</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* 9-5/8"	32#	359'	13-1/4"	325 sx	
* 7"	23#	3590'	8-3/4"	1700 sx	
4-1/2"	10.5#	3935'	6-1/8"	600 sx, circ 125 sx	
* This casing already present in wellbore.					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3537'	3540'

31. Perforation Record (Interval, size and number) <u>3677-3726'</u> <u>3748-3790'</u>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>3677-3726'</u>	<u>Acidize w/ 4800 gal 15% NEFE</u>
	<u>3748-3790'</u>	<u>Acidize w/ 1500 gal 15% NEFE</u>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments <u>CNL, CBL</u>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Amy L. Whitley</u>	TITLE <u>Agent</u>	DATE <u>June 24, 1988</u>
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