

A 10x10 grid with a handwritten 'X' in the bottom right corner.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

The Texas Company

(Company or Operator)

J. B. McGhee

(Lease)

Well No. 5, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 31, T. 24-S, R. 38-E, NMPM.

West Dollarhide (Queen) Pool, Lea County.

Well is 330 feet from South line and 1650 feet from East line

of Section 31 If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced.....**March 14**....., 19**53**... Drilling was Completed.....**April 9**....., 19**53**....

Name of Drilling Contractor.....**Blount Drilling Company**.....

Address.....114 Central Building, Midland, Texas.....

Elevation above sea level at Top of Tubing Head.....**3120 (DF)**..... The information given is to be kept confidential until

....., 19.....

OIL SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32#	new	347	Larkin			
7"	23#	new	3579	Larkin			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-1/4"	9-5/8"	359	325	Hallib.		
8-3/4"	7"	3590	1700	Hallib.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth 3720'. Formation from 3590' to 3720'

was treated with 3000 gallons of Strata-frac.

Result of Production Stimulation.....Swabbed 190 bbls. of fluid cut 10% water in 24 hours.....

..... Depth Cleaned Out..3720.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3720 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 12, 1953

OIL WELL: The production during the first 24 hours was 70.6 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	104	104	Gyp, shale & sand				
104	363	259	Red Bed				
363	975	612	Red Bed & Shells				
975	1030	55	Red Bed & Anhy				
1030	1215	185	Red Rock & Gyp				
1215	2560	1345	Anhy & Salt				
2560	3099	539	Anhy & Gyp				
3099	3173	74	Anhy & Shale				
3173	3211	38	Anhy & L i e				
3211	3443	232	Lime				
3443	3512	69	Lime & Gyp				
3512	3720	208	Lime				
	3720	Total	Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

May 18, 1953 (Date)
Company or Operator The Texas Company Address Box 1270, Midland, Texas
Name Position or Title Asst. Dist. Supt.