

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ELL API NO.

30 025 12291

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

8. Well No.

65

9. Pool Name or Wildcat

DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER water injection well

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location

Unit Letter J : 2090 Feet From The SOUTH Line and 1650 Feet From The EAST Line

Section 31 Township 24S Range 38E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3117' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) MIRU, install BOP and backflow well as necessary.
- (2) Unseat packer and TOH with 2-3/8" tubing. Pressure test IPC tubing and visually inspect for external corrosion. Lay down injection string and pick up work string.
- (3) GIH with bit and casing scraper. Clean casing to 6580' PBTD. Circulate hole clean. Run casing inspection log from TD to +/- 5500'. Look for holes going in and log coming out.
- (4) GIH with packer, on-off tool and profile nipple on 2-7/8" tubing. Test tubing into hole. Set packer @ 6375' and pressure up on backside to 500 psi if possible. Reset packer at 6000' and test casing. Use the log to find set points. If casing leaks are found above 6000', isolate and evaluate.
- (5) Set CIBP at 6000' and spot 50' cement on top. Load casing with corrosion inhibitor.
- (6) Retest casing to 300# for 30 minutes.
- (7) Change status to Temporary Abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer

DATE 2/3/94

TYPE OR PRINT NAME Robert T. McNaughton

Telephone No. 397-0428

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY JERRY SEXTON TITLE PROD. ENGINEER

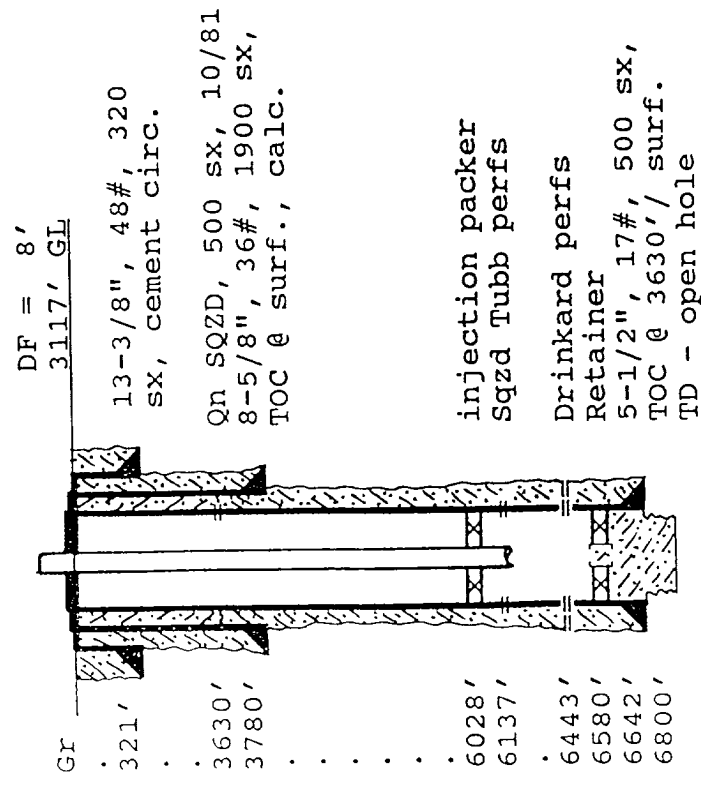
DATE 2/3/94

CONDITIONS OF APPROVAL, IF ANY:

INJECTION WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc WELL: West Dollarhide Drinkard Unit #65
 FOOTAGE LOCATION: 2090 FSL, 1650 FEL Sec./Twn/Rng: Unit J, Sec 31, T-24-S, R-38-E
 Former Texaco Inc.- J.B. McGhee #6 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 321'
 Size 13-3/8, 48# Cemented with 320 sx.
 TOC surface ' determined by circulated
 Hole Size 17-1/4" Comp. Date 5-04-53
Intermediate casing: Set at: 3780'
 Size 8-5/8", 36# Cemented with 1900 sx.
 TOC surface ' determined by calculated
 Hole Size 11", Annulus SQZD 500 sx, 10/81
Production Casing: Set at: 6642'
 Size 5-1/2, 17# Cemented with 500 sx.
 TOC 3630/surf. ' determined by CBL/ Sgz.
 Hole Size 7-7/8"
Injection Interval:
6443 ' to 6566 ' through: Perforations
SQZD Tubb prfs: 6122-6354', 1100 sx, 3/73

Tops:
 Salt 1250'-2800' est.
 Queen 3580'-3760'
 Tubb 6012'
 Drinkard 6317'
 Abo 6558'