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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- **Water Injection**

7. Unit Agreement Name
West Dollarhide Drinkard Unit

2. Name of Operator
Skelly Oil Company

8. Farm or Lease Name
West Dollarhide Drinkard Unit

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

9. Well No.
65

4. Location of Well
UNIT LETTER **J**, **2090** FEET FROM THE **South** LINE AND **1650** FEET FROM THE **East** LINE, SECTION **31** TOWNSHIP **24S** RANGE **38E** NMPM.

10. Field and Pool, or Wildcat
Dollarhide Tubb-Drinkard

15. Elevation *(Show whether DF, RT, GR, etc.)*
3125' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER **Plug back in Abo, squeeze off Tubb and Upper Drinkard, add perfs. in Upper Abo and Main Drinkard.** ☒	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

1) **Moved in pulling unit 2-26-73. Pulled tubing and packer.**
2) **Cleaned out to 6800' TD.**
3) **Spotted 50 sack expanding cement plug in open hole from 6704-6800'.**
4) **Set 5-1/2" Eze-Drill bridge plug at 6460'; would not hold pressure, set second Eze-Drill bridge plug at 6409'. Tested to 2000#; held okay.**
5) **Squeezed Tubb perforations 6122-6354' with 300 sacks of expanding cement. WOC 2-1/2 hours. Tested squeeze to 2000# for 10 minutes; held okay.**
6) **Drilled out cement to 6352'. Tested squeeze job; would not hold.**
7) **Set RTTS packer at 5790'.**
8) **Squeezed Tubb perforations 6122-6354' in two stages. First Stage: 100 sacks of expanding cement. WOC 3 hours. Second Stage: 100 sacks expanding cement. WOC 2 hours.**
9) **Tested squeeze job to 2000# for 10 minutes; held okay.**
10) **Drilled out cement 6022-6345'. Well started back flowing.**
11) **Squeezed Tubb perforations 6122-6354' with 150 sacks of expanding cement and 100 sacks of Class "C" cement. WOC 46 hours.**
12) **Tested squeeze job to 2000#; held okay.**
13) **Drilled out cement 6000-6271'. Well started back flowing.**
14) **Squeezed Tubb perforations 6122-6354' with 150 sacks of expanding cement. WOC 3 hours.**
15) **Tested squeeze job to 2000#; held okay.** (Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **D. R. Crow** TITLE **Lead Clerk** DATE **April 11, 1973**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

16) Drilled out cement 5980-6355'.
17) Tested squeeze job to 1580#, bled back to 1400# in 15 minutes.
18) Squeezed Tubb perforations 6122-6354' with 300 sacks of Class "C" cement, pumped to 5884' at 3500# pressure. WOC 3 hours and pressure remained at 3500#.
19) After WOC 18-1/2 hours, drilled cement 5819-6360'.
20) Tested squeeze job to 1500#; held okay.
21) Drilled out bridge plugs at 6409' and 6460'.
22) Drilled cement from 6704-6750' PBTD.
23) Perforated 5-1/2" casing with two .41" shots per foot as follows:

6443-6449'	(6')	12 shots
6453-6459'	(6')	12 shots
6466-6470'	(4')	8 shots
6511-6517'	(6')	12 shots
6523-6527'	(4')	8 shots
6613-6615'	(2')	4 shots
6617-6624'	(7')	14 shots
6628-6631'	(3')	6 shots
TOTAL	(38')	76 shots

24) Ran 207 jts. (6375') 2-3/8" OD internally plastic coated tubing. Set packer at 6380'.
25) Treated Abo and Drinkard perforations 6443-6631' and open hole section 6642-6750' with 6000 gallons of 15% NE acid and 3000# of rock salt in three stages.
26) Released packer and circulated hole with water treated with inhibitors. Set packer at 6380'.
27) Resumed injection through perforations 6443-6631' and open hole 6642-6750', 3-21-73, at the rate of 1100 bbls. of water per day at 1150# pressure.