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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection</b>	7. Unit Agreement Name <b>West Dollarhide Drinkard Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>West Dollarhide Drinkard Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>65</b>
4. Location of Well UNIT LETTER <b>J</b> <b>2090</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3125' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> <b>Plug back in Abo, squeeze off Tubb and Upper Drinkard, add perfs. in Upper Abo and Main Drinkard.</b>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up pulling unit. Pull tubing and packer.
- 2) Clean out to TD 6800'.
- 3) Set cement plug 6730-6800'.
- 4) Set bridge plug at 6370' and squeeze off Tubb perforations 6122-6354'.
- 5) Allow cement to set 24 hours. Clean out to 6730'.
- 6) Perforate 5-1/2" OD casing with two shots per foot as follows: 6446-6452', 6456-6462', 6449-6473', 6514-6520', 6526-6529', 6616-6618', 6620-6627', and 6631-6634'.
- 7) Run 2-3/8" OD internally plastic coated tubing and set packer at approximately 6370'.
- 8) Treat perforations 6446-6634' and open hole 6642-6730' with 6000 gallons of 15% NE acid, staged with rock salt.
- 9) Load casing with water treated with inhibitors. Reset packer at 6370'.
- 10) Hook well to injection system and resume injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>D. R. Crow</b>	TITLE <b>Lead Clerk</b>	DATE <b>Feb. 21, 1973</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>[Signature]</b>	DATE <b>[Signature]</b>
CONDITIONS OF APPROVAL, IF ANY:		