

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. 25 copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		Perforate and NOTICE OF INTENTION TO ACIDIZE	<b>X</b>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

TEXACO Inc. PO Box 352

Midland, Texas

(Place)

September 1, 1960

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc. J. B. McGhee

(Company or Operator)

Well No. 6 in J

(Unit)

NE 1/4 SE 31 24-S, R 38-E, NMPM, Dollarhide Drinkard Pool

(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TO INCREASE PRODUCTION IN THE SAME ZONE WE PROPOSE TO DO THE FOLLOWING WORK:

1. Pull rods, pump and tubing, and run gamma ray correlation and collar log from 6450' to 5950'.
2. Perforate 5 1/2" Casing with 2 jet shots per foot as follows: 6122' to 6134', 6146' to 6150', 6184' to 6190', 6228' to 6236', 6246' to 6256', 6274' to 6290', 6304' to 6308', and 6347' to 6354'.
3. Run retrievable bridge plug on 2" tubing and set at 6400'.
4. Acidize perforations from 6122' to 6354' with 1,000 gallons LST-NE acid down 2" tubing. Swab to clean up and test. Frac perforations with 10,000 gallons of gelled acid carrying one pound of sand per gallon down tubing-casing annulus and tubing, employing temporary blocking material if necessary.
5. Pull retrievable bridge plug, swab and test, return well to production.

Approved..... SEP 3 1960, 19.....  
Except as follows:Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

TEXACO Inc.

Company or Operator

By.....

Position Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address PO Box 352 - Midland, Texas