

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE TEXAS COMPANY P. O. BOX 458, HOBBS, NEW MEXICO
(Address)

LEASE J. B. McGhee WELL NO. 6 UNIT J S 31 T 24-S R 38-E
DATE WORK PERFORMED May 21, 1958 POOL Dollarhide Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 6800'
5½" Casing set @ 6642'

Spotted 1000 gallons of Non Emulsion Acid accross 5½ Casing Perforations from 6510' to 6600'.
Pulled Rods and Tubing, Sand Frac 5½" Casing Perforations from 6510' to 6600' and open hole from 6642' to 6800' down casing with 20,000 gallons Acid Frac with 1# of sand per gallon. Installed Rods and Tubing, recovered load oil and returned to production.
On 24 hr. Potential Test ending at 7:00 A.M. the 5-21-58, Pumped 65 Bbls of new oil, 12 Bbls water, Gravity 37.1, GOR 2800.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3127' TD 6800' PBD - Prod. Int 6490'-6800' Compl Date 6-29-53
Tbng. Dia 2" Tbng Depth 6521' Oil String Dia 5½" Oil String Depth 6642'
Perf Interval (s) 6490'-6510', 6546'-6564', 6600'-6614'
Open Hole Interval 6642'-6800' Producing Formation (s) Drinkard

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>3-8-58</u>	<u>5-21-58</u>
Oil Production, bbls. per day	<u>10</u>	<u>65</u>
Gas Production, Mcf per day	<u>880</u>	<u>43.08</u>
Water Production, bbls. per day	<u>3</u>	<u>12</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>8800</u>	<u>2800</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Field Foreman
Company The Texas Company