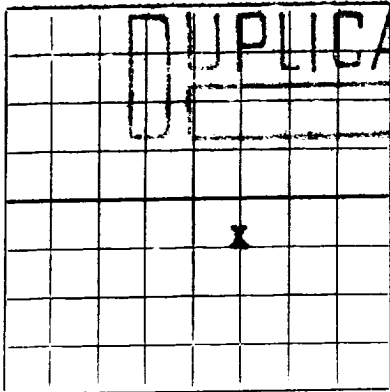




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-106 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

J. B. Mc Ghee

(Company or Operator)

(Lease)

Well No. **6**, in **NW** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **31**, T. **24-S**, R. **38-E**, NMPM.

Dollarhide West Brinkard Pool, Lea County.

Well is **2090** feet from **South** line and **1650** feet from **East** lineof Section **31**. If State Land the Oil and Gas Lease No. is **--**Drilling Commenced **May 4**, 19**53** Drilling was Completed **June 27**, 19**53**Name of Drilling Contractor **Permain Drilling Corp.**Address **Box 2947, Odessa, Texas**Elevation above sea level at Top of Tubing Head **3117 (3r)** The information given is to be kept confidential until **--**, 19**--**

OIL SANDS OR ZONES

No. 1, from **--** to **--** No. 4, from **--** to **--**No. 2, from **--** to **--** No. 5, from **--** to **--**No. 3, from **--** to **--** No. 6, from **--** to **--**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **--** to **--** feet.No. 2, from **--** to **--** feet.No. 3, from **--** to **--** feet.No. 4, from **--** to **--** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	308	Larkin	--		
8 5/8	32	New	3770	Baker	--	6600-6614	
5 1/2	17	New	6531	Larkin	--	6546-6564	Production
						6490-6510	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	321	320	HOCO		
11	8 5/8	3780	1900	HOCO		
7 7/8	5 1/2	6642	500	HOCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5 1/2" casing was perforated from 6490' to 6510' with 4 shots per foot and formation was treated with 1000 gallons of 15% regular acid. Perforated casing from 6546' to 6564' with 4 shots per foot, formation was treated with 1000 gallons of 15% regular acid. Perforated casing from 6600' to 6614' with 4 shots per foot formation was treated with 1000 gallons of 15% regular acid. Well flowed 196 barrels oil in 7 hours.

6800

Depth Cleaned Out

BI RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 29, 1953
OIL WELL: The production during the first 6 hours was 332 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 39.4
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Devonian	T. Ojo Alamo	T. Kirtland-Fruitland		
T. Salt	T. Silurian	T. Farmington	T. Pictured Cliffs		
B. Salt	T. Montoya	T. Menefee	T. Point Lookout		
T. Yates	T. Simpson	T. Mancos	T. Dakota		
T. 7 Rivers	T. McKee	T. Morrison	T. Penn		
T. Queen	T. Ellenburger	T. Miss			
T. Grayburg	T. Gr. Wash				
T. San Andres	T. Granite				
T. Glorieta	T.				
T. Drinkard	T.				
T. Tubbs	T.				
T. Abo	T.				
T. Penn	T.				
T. Miss	T.				

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Sand				
45	1165	1120	Red Bed				
1165	1960	795	Shale, Shells, Red Rock				
1960	2537	577	Salt, Anhy streaks				
2537	3565	1028	Anhy & Gyp				
3565	3658	93	Lime, anhy & Gyp				
3658	3736	78	Lime, Anhy				
3736	3781	45	Lime, Sand				
3781	4075	294	Lime				
4075	4235	160	Lime & Chert Sand				
4235	6800	2565	Lime				
	6800		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

Company or Operator: The Texas Company
Name: [Signature]
Address: P.O. Box 1270, Midland, Texas
Position or Title: Asst. District Superintendent (Date)