

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12292
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	67
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3116' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER water injection well

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 31 Township 24S Range 38E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPERATION ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-6/13-93:

Laid down injection string. WIH with casing scraper on workstring. Tagged up at 6050'. POH. WIH with bit and collars. Drilled hard scale to 6360'. Milled casing, drilled down to 6550'. Cleaned hole. WIH with packer. would not hold between 6346'-6100'. (SQZD Tubb perms 6112'-6329', 1/84). POH. Packer rubbers cut and scratched. Ran HLS casing inspection log 6150'-3456'. Casing badly corroded from LTD to 6055'. WIH with packer, would not hold between 6032' and 5741'. Tested casing from 5741' at 340#. Lost 20# in 45 minutes. Layed down work string. RD service unit.

Proposed Work:

- (1) Set CIBP at 6050', cap with 50' cement.
- (2) Test casing to 300# for 30 minutes on chart.
- (3) Request temporary abandonment while remedial work is evaluated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer DATE 2/11/94

TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE FEB 22 1994

CONDITIONS OF APPROVAL, IF ANY:

PO-90m
(12/93)

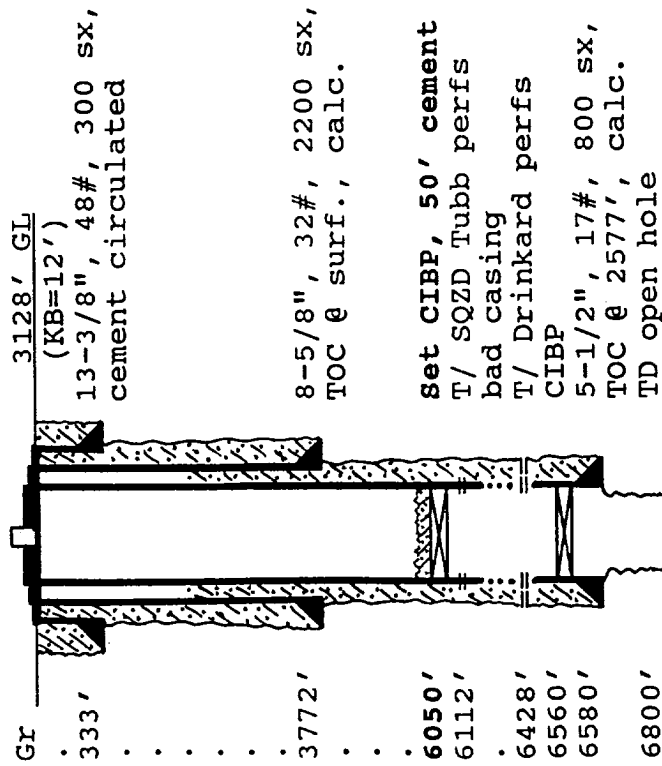
INJECTION WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. **WELL:** West Dollarhide Drinkard Unit #67

FOOTAGE LOCATION: 660 FSL, 660 FEL **Sec./Twn/Rng:** Unit P, Sec 31, T-24-S, R-38-E

Former Texaco Inc. - J. B. McGhee #7 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 333'

Size 13-3/8", 48# Cemented with 300 sx.

TOC surface , determined by circulated

Hole Size 17-1/4" Spud Date: 9-26-53

Intermediate casing: Set at: 3772'

Size 8-5/8", 32# Cemented with 2200 sx.

TOC surface determined by calculated.

Hole Size 11"

Production Casing: Set at: 6580'

Size 5-1/2", 17# Cemented with 800 sx.

TOC 2577' determined by calculated.

Hole Size 7-7/8

Injection Interval: Lower Drinkard

6428' to 6592' through: perfs

Tubing: 2-3/8", 4.7#, J-55, TK-70 lined

Tops:
Salt 1265'-2520'
Queen 3560'-3770'
Tubbs 6012'
Drinkard 6267'
Abo 6540'