

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 11-1-73

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-Engr. JM 1-JA
1-Foreman CK 1-BB

1. Unit Agreement Name	
2. Farm or Lease Name	Unit
3. Well No.	67

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REFINER OR PLUG BACK FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER: Injection Well	7. Unit Agreement Name West Dollarhide Drinkard
2. Name of Operator Getty Oil Company	8. Farm or Lease Name West Dollarhide Drkd.
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 67
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 24S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat Dollarhide Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3128' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Plug back

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/25/84 Pull tubing and packer.
1/26/84 Ran 4 3/4" bit on 2 7/8" tubing to 6544'. Worked tubing and reversing iron sulfide. TOH and ran 4 3/4" bit and casing scraper to 6565' and circulate clean. (Squeezed Tubb at 6112-6329', Open hole - Abo).
1/27/84 TOH w/ 4 3/4" bit. TIH w/ CIBP. Set @ 6560'. TOH. TIH w/ RBP and Baker "R" packer. Se RBP @ 6405'. Set packer @ 6390'. Press. test to 2000#, OK. Move packer to 6065'. Pumpe into squeezed Tubb perfs @ 6112-6329' @ 2 BPM and 2000#.
1/28/84 Unseat packer and lowered to 6375'. Dropped 2 sacks sand and pulled to 5814'. Set packer to squeeze perfs 6112-6329'. Set packer and pressured backside to 1000#. Mixed 200 sxs class "C" w/ 2% CaCl₂ pumped @ 3 BPM @ 2000#. Started displacing & pressure jumped to 5700# @ 1/4 BPM. Unseated packer and started TOH. Hung up @ 1056' from surface. Squeezed 50 sacks cement in formation. Est. top of cement @ 4700'.
1/30/84 Ran 4 5/8" impression block to 2095'. Ran overshot, recovered 5 1/2" packer. Ran 4 3/4" bit, TD 4980'. Cement @ 5275'. Perfs @ 6112-6329'.
1/31/84 Cement 5275-5828'.
2/1/84 Drill cement @ 5828-6284'. Stringer @ 6284-6330'. Ran bit to 6380'. Test to 1500# for 1/2 hour. Leaked off 100#. Backflow 1/2 min. @ 114 bbls / day.
2/2/84 Circulate hole clean. Pull plug @ 6405'.
2/3/84 Ran 5 1/2" AD packer on 205 jts of IPC. Set @ 6375'. Treated perfs 6428-6511 (17 holes) 2/ 3000 gals 15% w/ 55 gals. checker-sol w/ 25 ball sealers. Max 2450#, min 1400#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett Area Superintendent February 7, 1984

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY: DISTRICT SUPERVISOR TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

FEB 15 1984

2/3/84 Cont'd: Rate of 3 1/2 BPM, SD 1250#, 15 min 1150#, backflow 1 hour. Circulated treated water. Set 6038'.

2/6/84 Inject 345 BW @ 1425 PSI.

RECEIVED
FEB 14 1984
O.C.D.
HOBBBS OFFICE